

New directions and perspectives in membrane electrode assemblies for water electrolysis

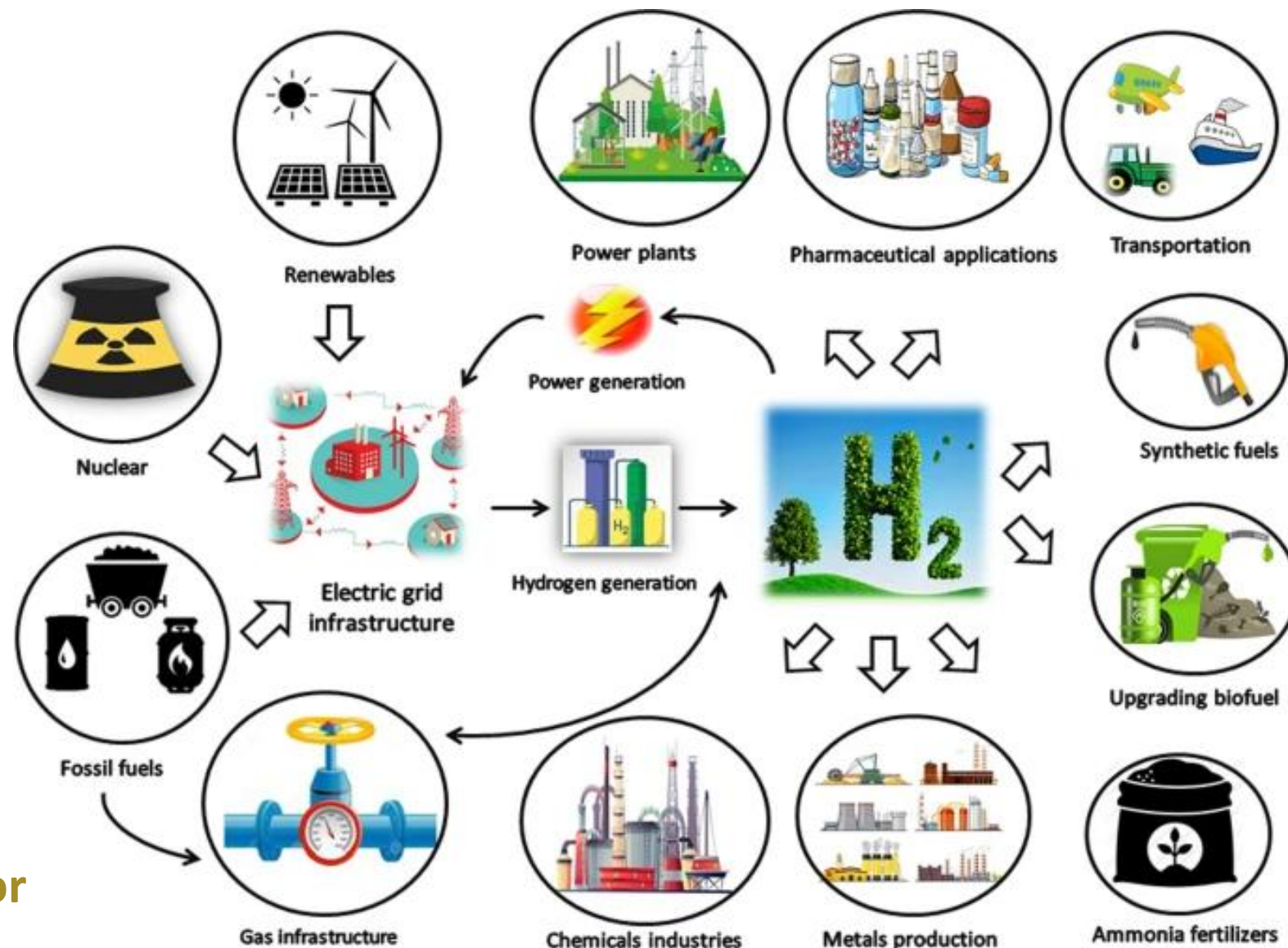
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Energy Research Centre, VSB-TU of Ostrava

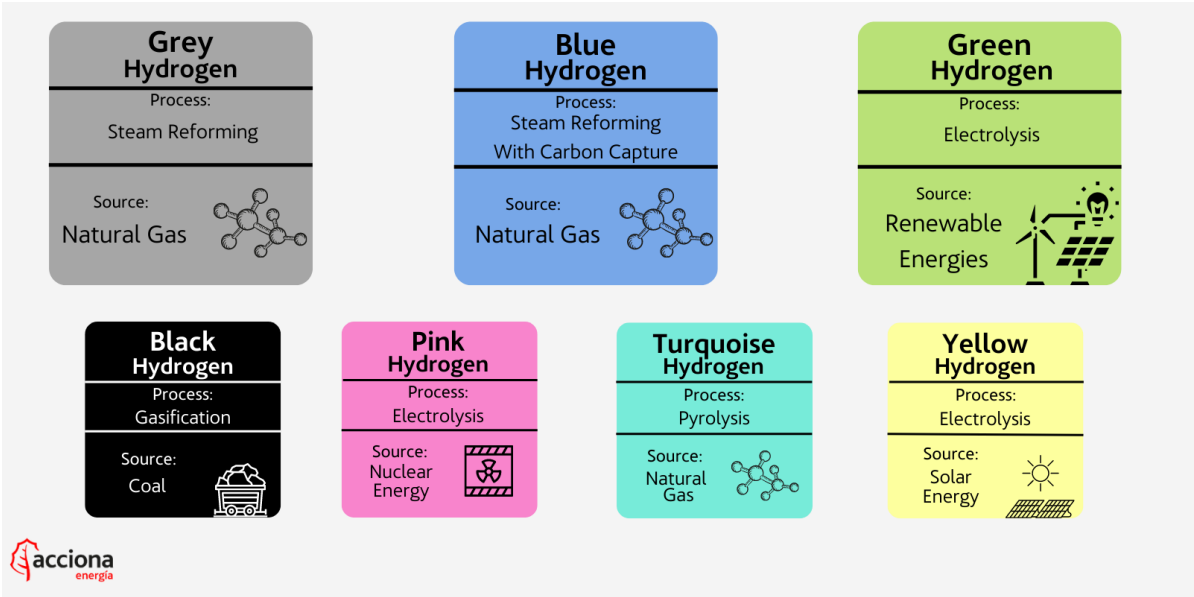
Importance of hydrogen

- Chemical feedstock
- Metal production
- Energy storage
- Energy carrier
- Fuels
- Transportation

Decarbonisation of industrial processes and economic sector



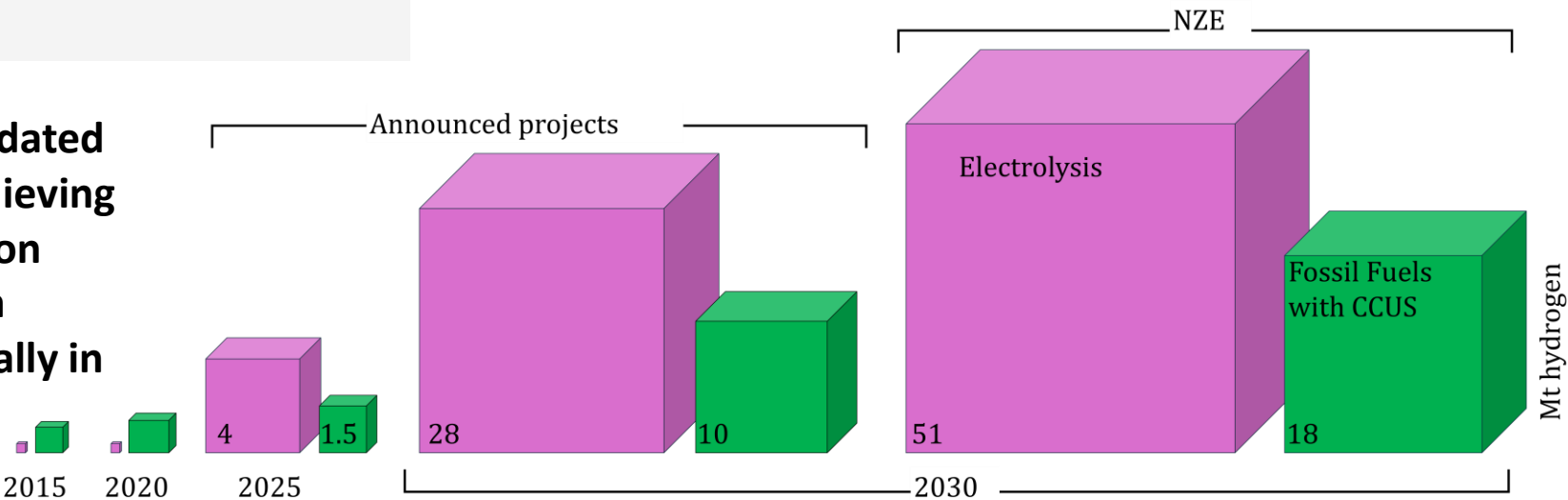
Hydrogen production



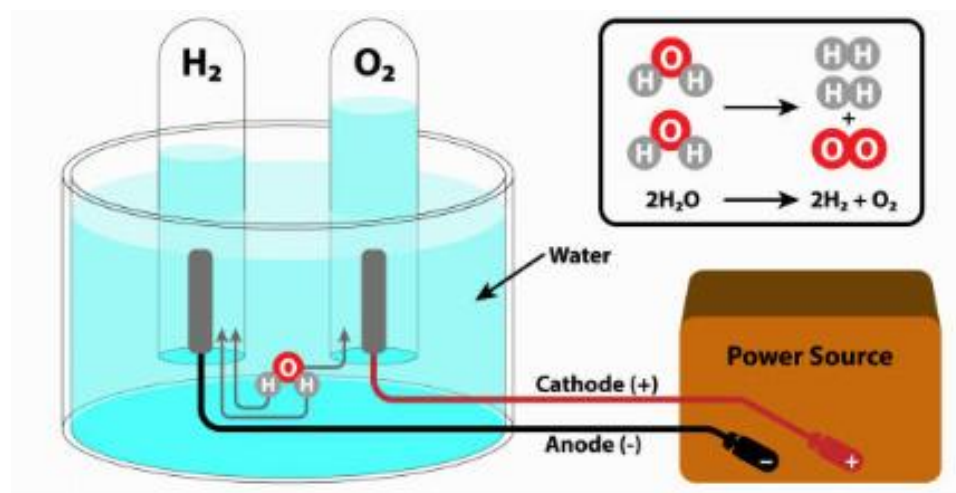
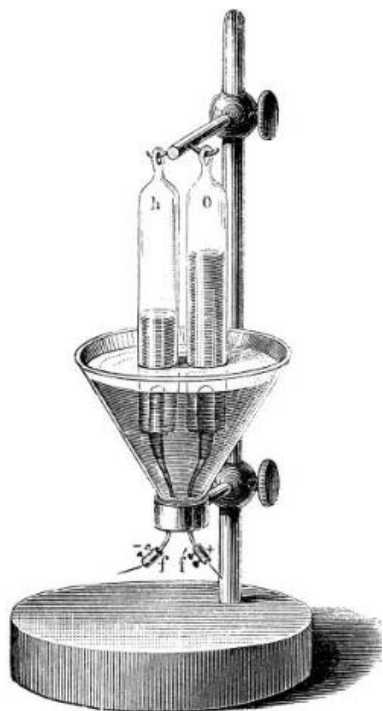
Classification of hydrogen according to extraction processes



The International Energy Agency's updated roadmap outlines the pathway to achieving net zero emissions by 2050, focusing on reducing environmental impacts from traditional energy production, especially in hydrogen derived from fossil fuels.



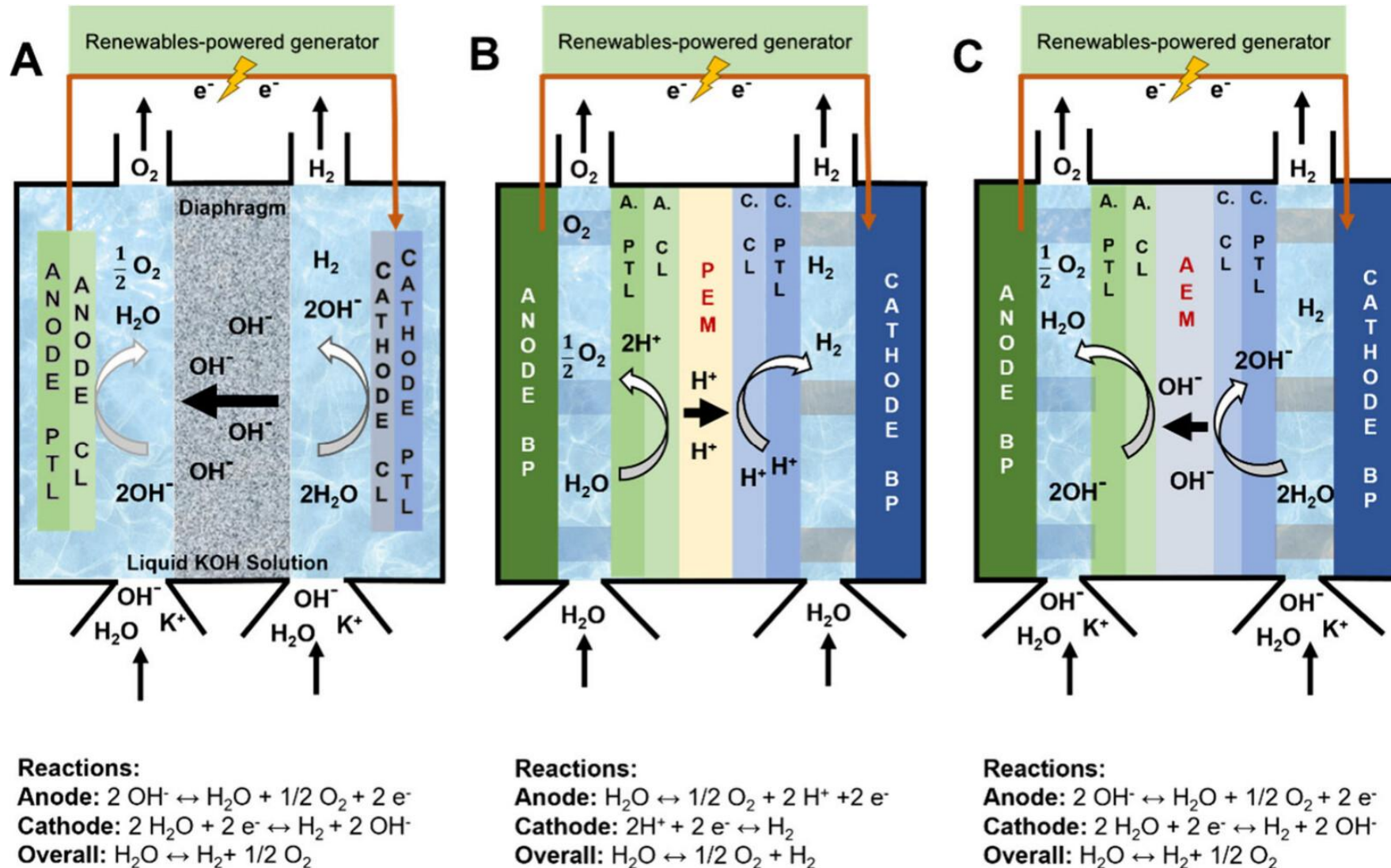
Electrolysis – water splitting $2\text{H}_2\text{O} \longrightarrow 2\text{H}_2 + \text{O}_2$



- 1789 van Troostwijk and Deiman – first generation of H_2 by electrolysis
- 1800 Carlisle and Nicholson – used the Voltaic pile for electrolysis
- 1890 Charles Renard – water electrolysis for French military airships

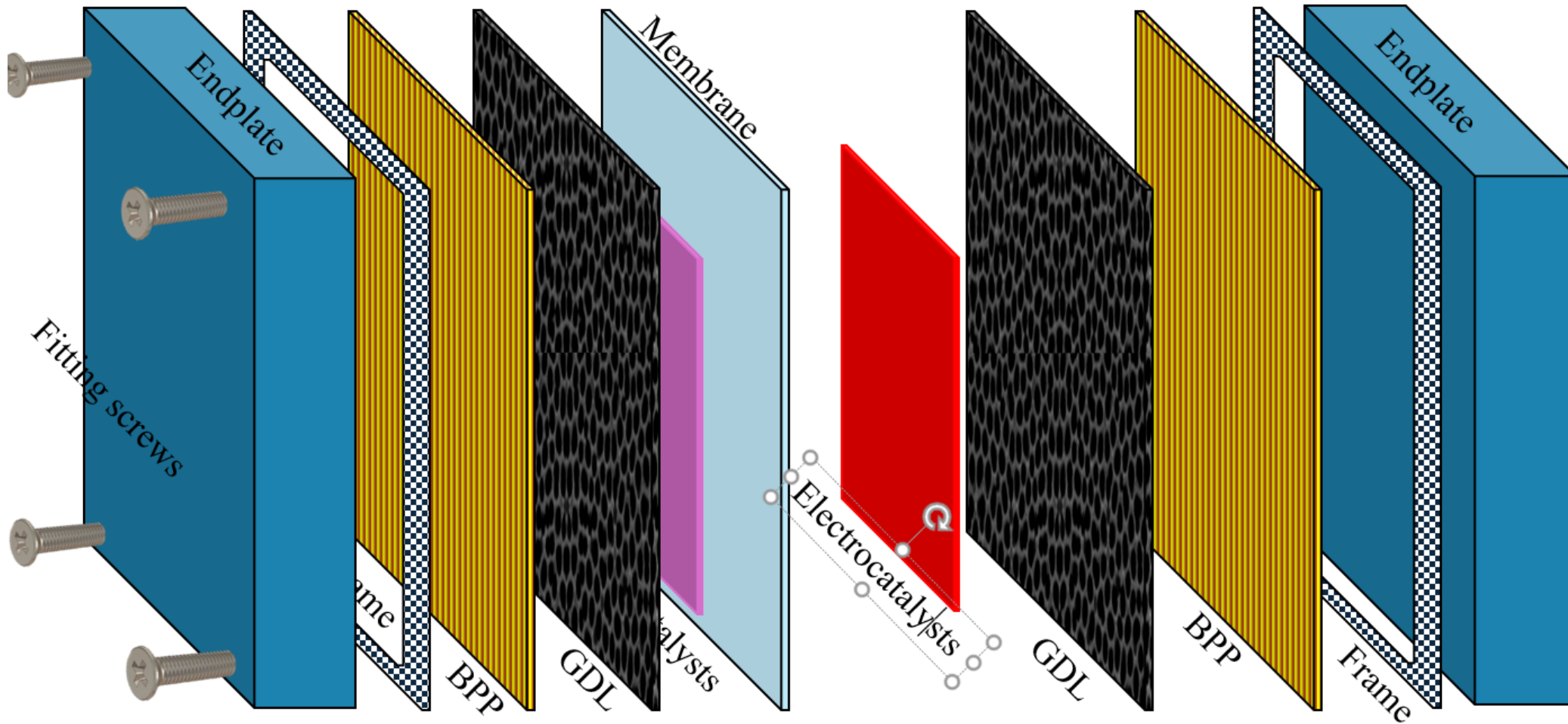
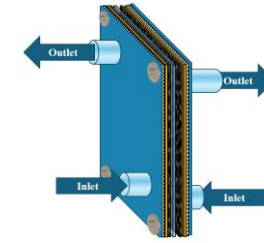
- 1960s Proton Exchange membrane electrolysis at General Electric, military, and space applications, high costs
high-temperature electrolysis with solid oxide cells
- 1990s new interest in water electrolysis: H_2 as a green energy carrier for renewable energy sources

Electrolysis: A – alkaline electrolysis, B – PEM, C - AEM



	Alkaline Water electrolysis	PEM Water Electrolysis	AEM Water Electrolysis
Electrolytes	Aqueous KOH (25–40 wt%)	Proton exchange ionomer	Anion exchange ionomer
Cathode	Ni, Ni-Mo alloys	Pt, Pt-Pd	Ni & Ni alloys
Anode	Ni, Ni-Co alloys	RuO ₂ , IrO ₂	Ni, Fe, Co oxides
Half-cell separation	Diaphragm (Zirfon Perl 500 μm)	Nafion 117 (e.g., 180 μm)	AEM (20–100 μm)
Operating temperature (°C)	65–100	50–90	50–80
Operating pressure (bar)	1-30	50-80	50-60
Current density (A cm ⁻²)	0.2 – 0.4	0.6 – 2.0	0.2 – 1.0
Voltage (V)	1.8 – 2.4	1.8 – 2.2	1.8 – 2.2
Efficiency (%)	62 - 82	67 - 82	81 - 92
Gas purity (vol%)	>99.5	>99.9999	>99.99
Technology status	Mature	Commercial	R&D

Electrolytic cell

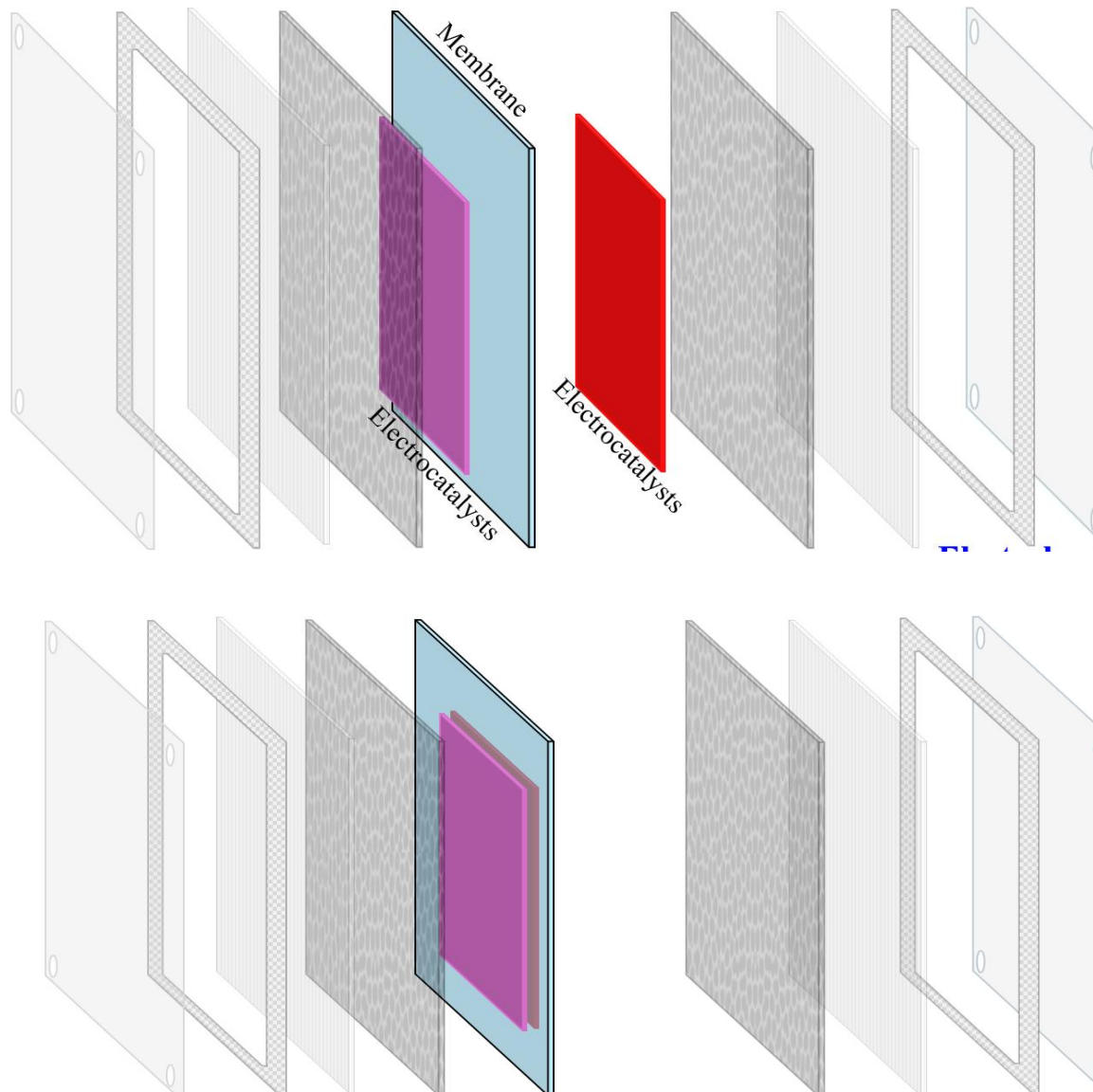


MEA – Membrane Electrode Assembly

Membrane

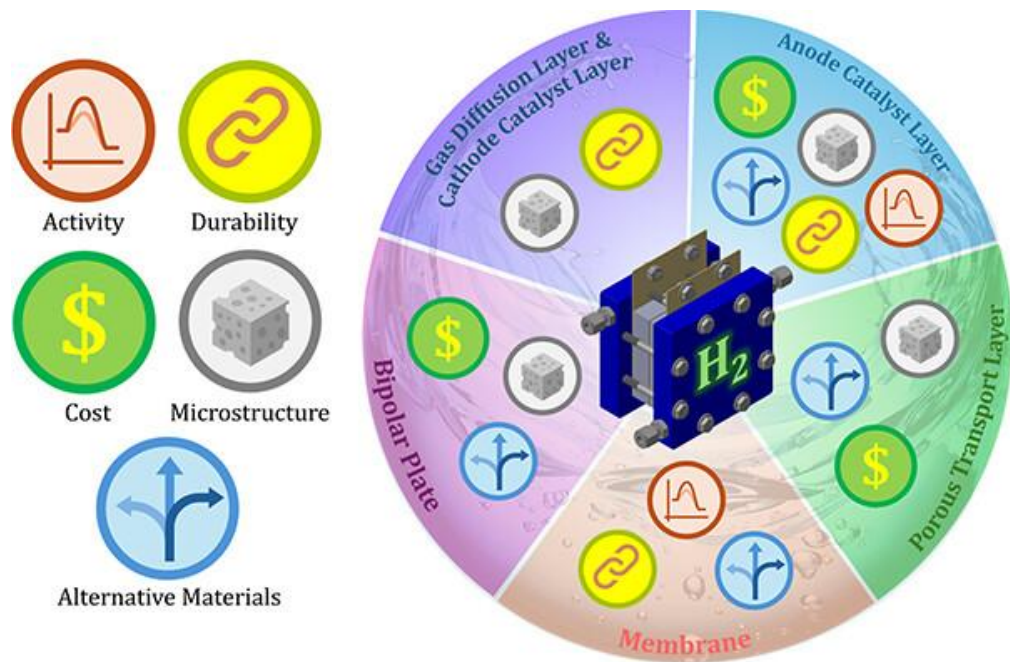


MEA



Desired properties of water electrolyzer system

- **High durability:** Ensuring components maintain consistent functionality over a prolonged duration.
- **High performance - hydrogen production rates and electrical efficiency:** High rates (current) over a small footprint.
- **Low capital expenditure:** preferential use of abundant and cheap materials, scalable synthesis of functional materials.
- **Ability to electrochemically pressurize hydrogen:** Pressurized H₂ is needed for transportation applications and reducing the reliance on external compressors brings energy savings.
- **Scalability**



Chem. Rev. 2025, 125, 3, 1257-1302

Component Improvements

Gas Diffusion Layers (GDL), Porous Transport Layer (PTL)

porous transport layers quickly delivering gas and water,

Anode: water to the catalyst layer, oxygen diffuses in the opposite direction

Cathode: water and hydrogen from membrane

Bipolar Plates (BP)

40 - 60 % of the total cost of WE stacks
degradation – corrosive environment, surface protection

Optimization: mass transport and flow field structure – water flow, gas export, heat, and electron transfer, new materials

Ion exchange membrane (PEM, AEM)

Catalyst layers

Membrane electrode assembly

Membrane – critical component

Difference: PEM, AEM, AE, SOE etc.

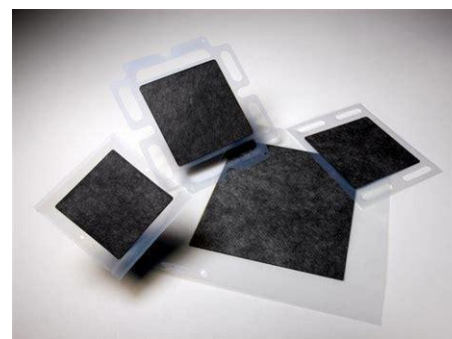
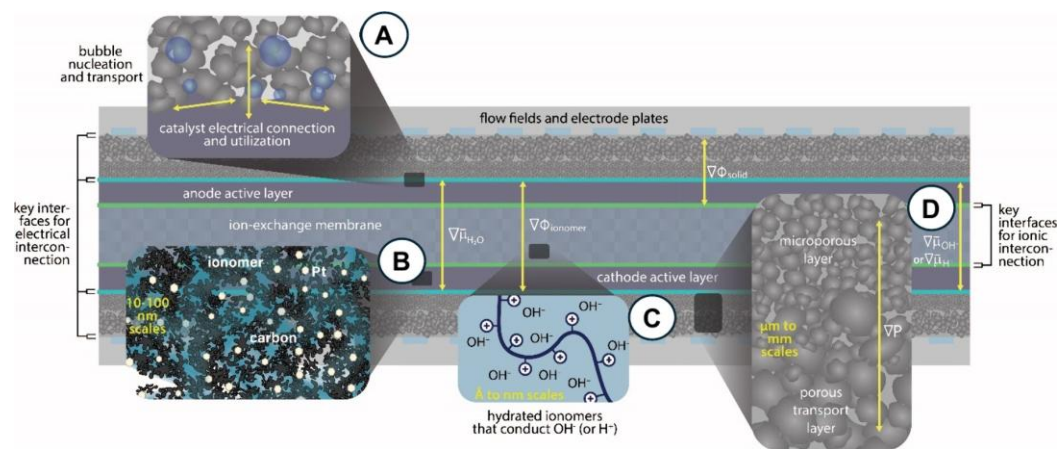
Material: cationic or anionic polymers, Zirfon – polysulfone and zirconia, solid ceramic membrane (600 – 900 °C)

Catalytic layer

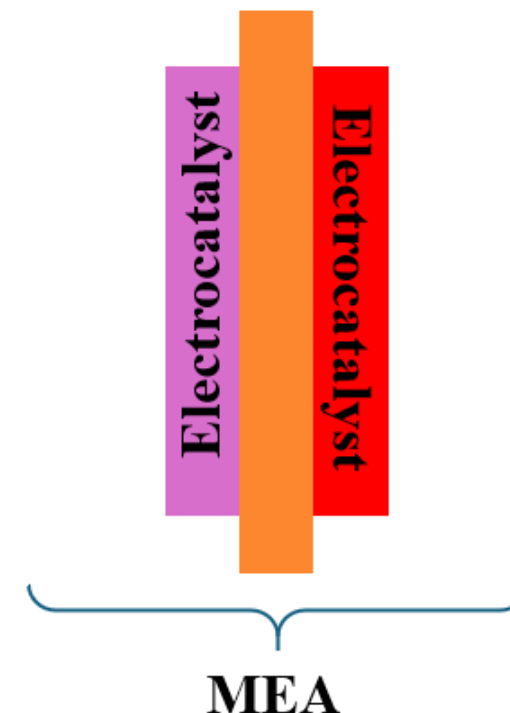
Catalyst-coated membrane (CCM)

Catalyst-coated substrate (CCS)

A combination of CCS for one electrode and CCM for the other (CCS/CCM)



Membrane



(A) catalyst electrical connection and utilization; (B) C/Pt interaction with the ionomer; (C) hydroxide transport within the AEM; (D) pressure gradient within the catalytic layer, Chem. Rev. 2025, 125, 15, 6906–6976

PEM membranes

Perfluorosulfonic acid (PFSA), sulfonated aromatic hydrocarbons
 anionic groups, hydrophilic side chains, hydrophobic backbone = cation conducting water channels

Proton conduction

Preventing gas crossover – H₂ and O₂ separation

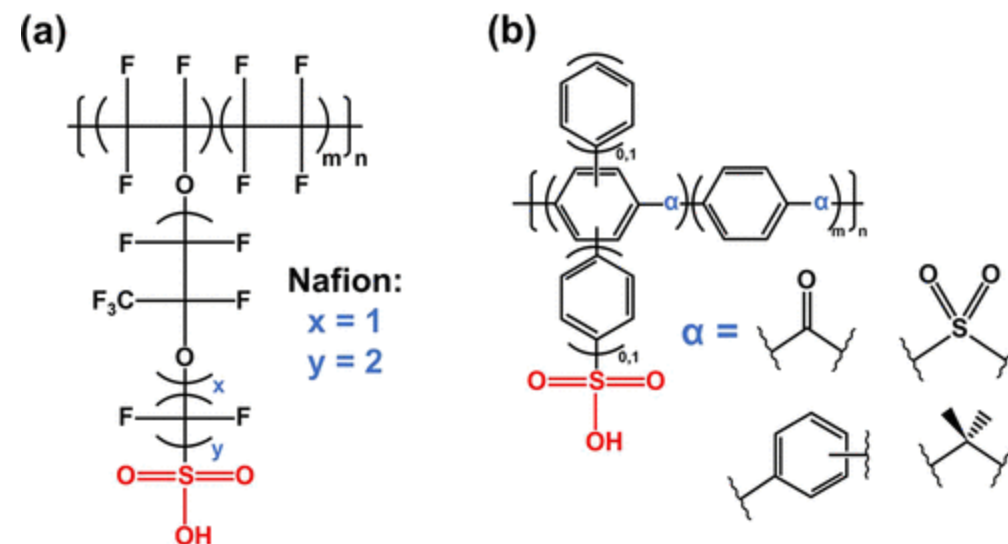
- operate in high current densities
- operate under dynamic electrical loads
- achieve high energy efficiencies
- produce high purity hydrogen (up to 99.999%)
- achieve long lifetimes

Disadvantage

e.g. elevated ohmic overpotentials due to their high resistance to proton transport

Challenge:

More conductive polymer, reduced membrane thickness



- (a) PFSA-based: a hydrophobic tetrafluoroethylene backbone with a hydrophilic side chain ending with a sulfonic acid group.
- (b) Hydrocarbon-based: a network of rigid hydrophobic aromatic groups with sulfonic acid groups attached at some ends.

The conductivity of a PFSA ionomer is a strong function of its equivalent weight (EW), defined as the mass of polymer per mole of sulfonic acid (g/mol). N115 the highest conductivity.

Hydrogen gas crossover from the cathode to anode can lead to the formation of explosive mixtures as the lower explosive limit (LEL) of hydrogen in oxygen is just 4% (by volume). The problem occurs also with higher operational pressure.

Strategies: Three main strategies can be employed to mitigate gas crossover: 1) improving membrane gas-barrier properties, 2) implementing a recombination catalyst to react crossover hydrogen with oxygen (which forms water).

AEM membranes

Polymer backbone with cationic anchoring groups

providing anion conductivity and selectivity

hydrocarbon polymeric backbone:

**Polysulfone, polystyrene to connect divinylbenzene, polybenzimidazol
specific anion exchange groups**

Transport of OH^- groups to anode

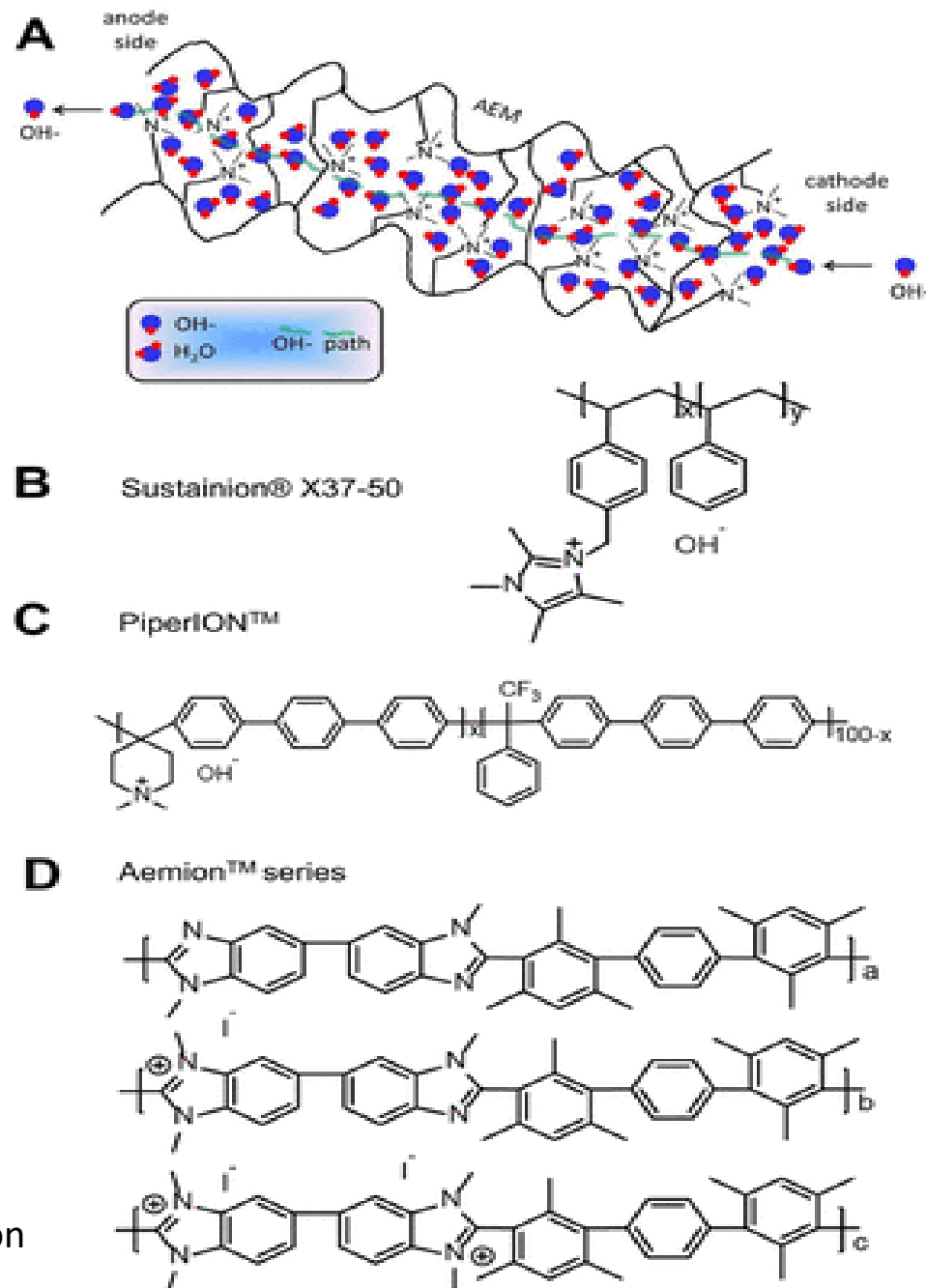
Prevention of gas crossover

Low ionic conductivity and chemical stability (worse than PEM)

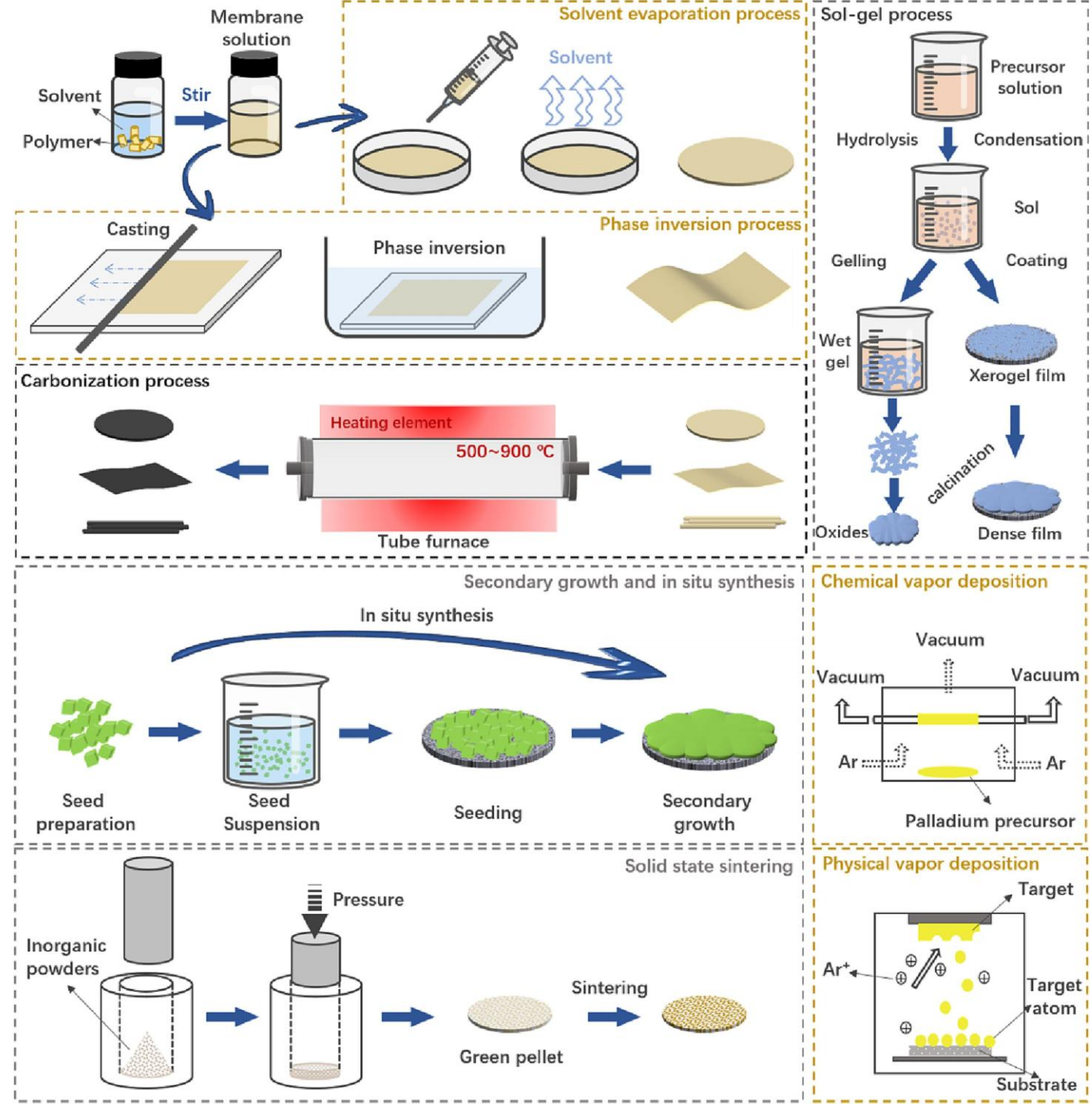
**AEM membranes with the same thickness achieve considerable voltage
losses from ionic conduction compared to PEM-WE **when
no OH^- -containing supporting electrolyte is used.****

**An ideal AEM has a careful balance between moderate IEC and
high MW to ensure effective operation in pure water-fed conditions**

AEM based on a quaternary ammonium pendant functional group (A),
Chemical structures of Sustainion X37-50 (B), PiperION (C) and Aemion
series (D). Chem. Rev. 2025, 125, 15, 6906–6976



General fabrication processes for different H₂-separation membranes.



Catalytic layers - Electrocatalysts

Key components of electrolyzers reducing the kinetic overpotentials for the HER and OER

HER hydrogen evolution reaction (reduction)

OER oxygen evolution reaction (oxidation)

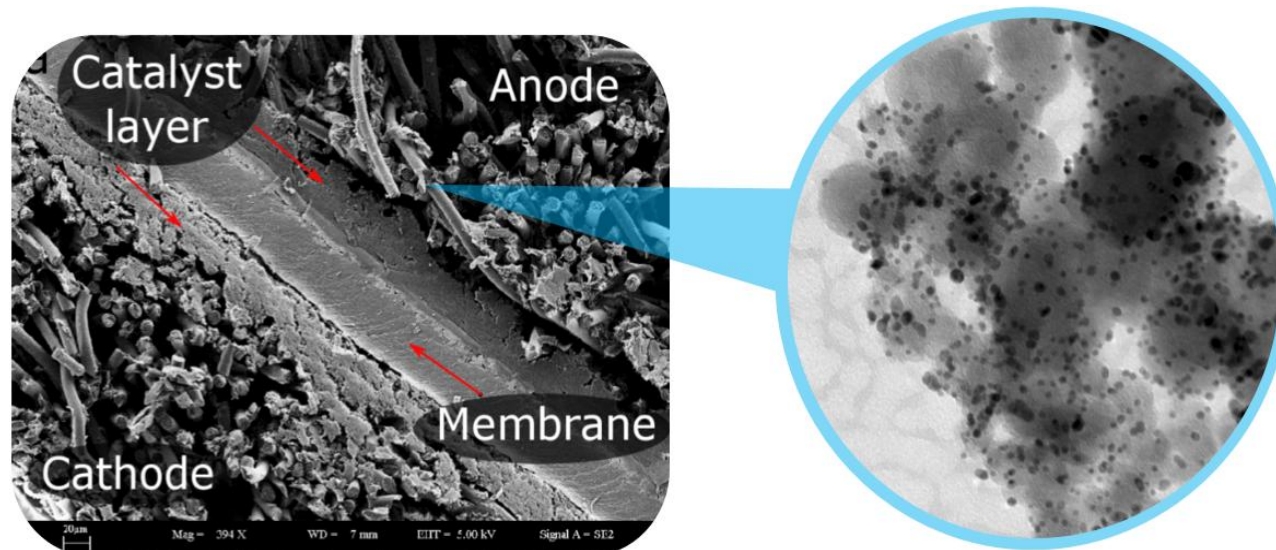
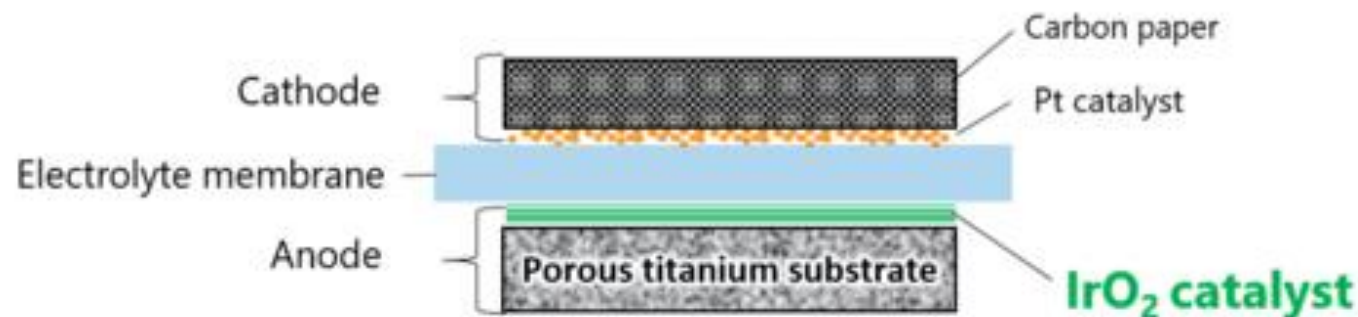
Activity

- increasing the number of active surface site
- increasing the catalyst's intrinsic activity
- increasing the electrochemical surface area
- form an electronically conductive network
- not to prevent the flow of species

Stability

Cost-effective

- a catalyst is dispersed in an ionomer network on membrane or on PTL



Metal oxides

Layered hydroxides, spinels, perovskites – low conductivity

Pristine metal oxides – Ir, Ru, Ni, Co, WO₃, Mn₃O₄

Spinel-structured oxides – AB₂O₄ (Ni, Cu, Co, Fe)

Doped and mixed metal oxides – M-doped Co₃O₄, I-H_xWO₃

Metal phosphides and phosphates

Fe, Co, Ni,

CoP on Ti₃C₂/Mxene, Ni/RuP, transition metal phosphates

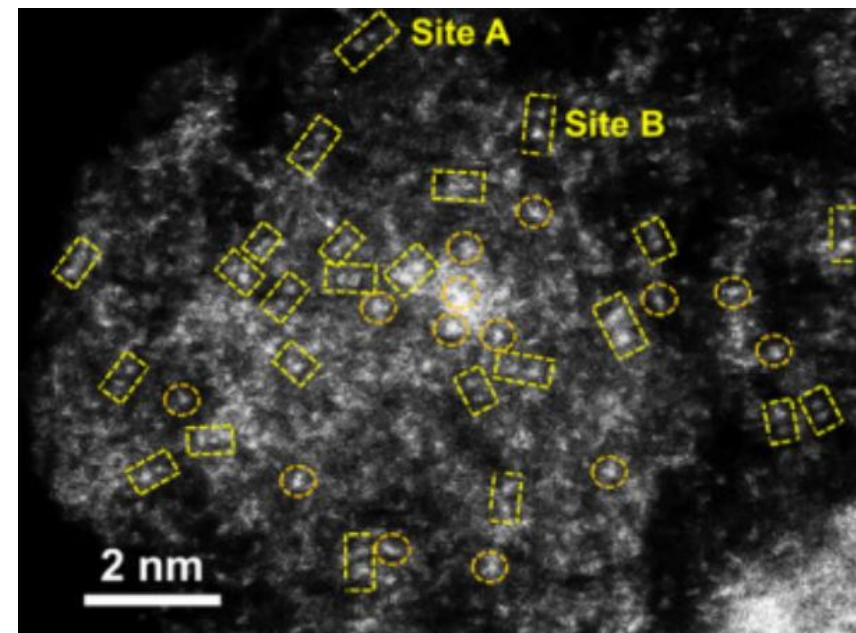
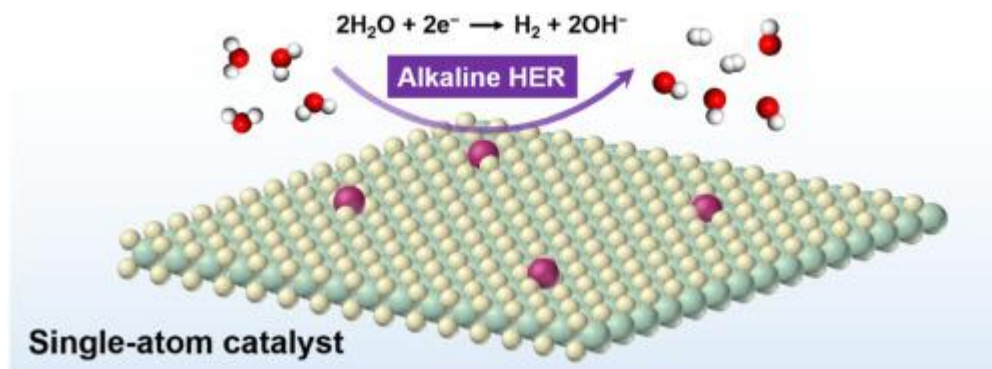
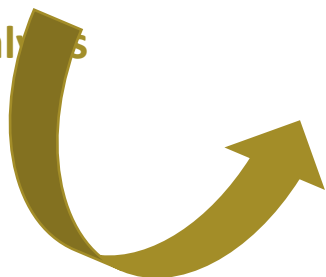
Metal nitrides, sulfides, selenides

Mo₃N₂, Co-(NiFe) nitride/oxide

Carbon composites

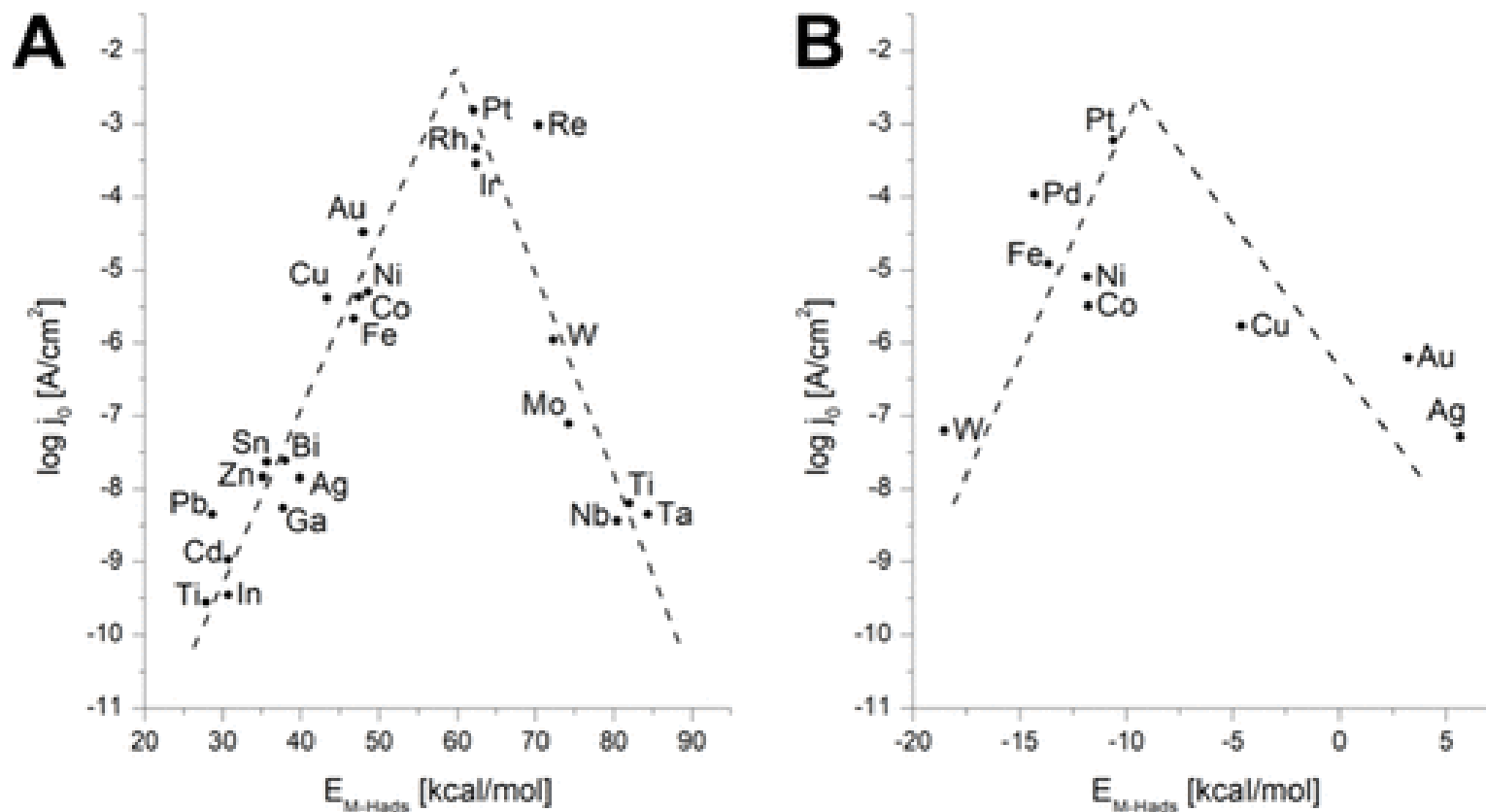
CNTs, rGO, modified g-C₃N₄

Single atom catalysts



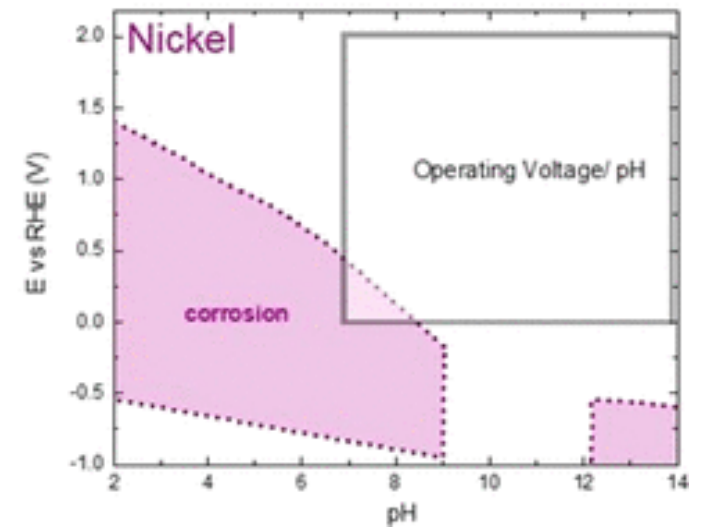
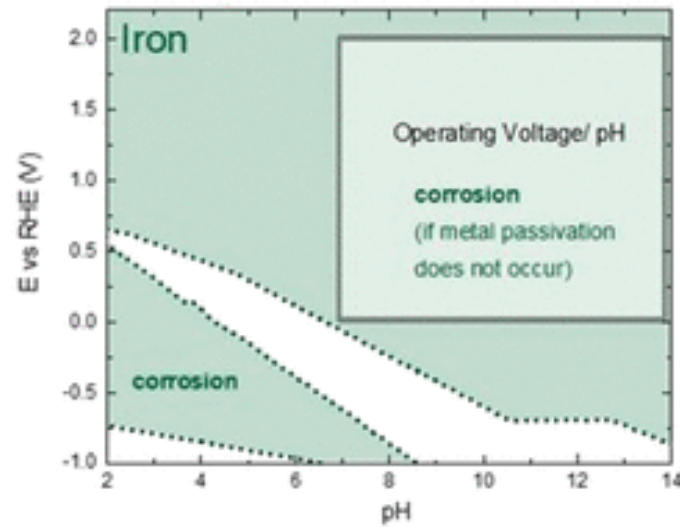
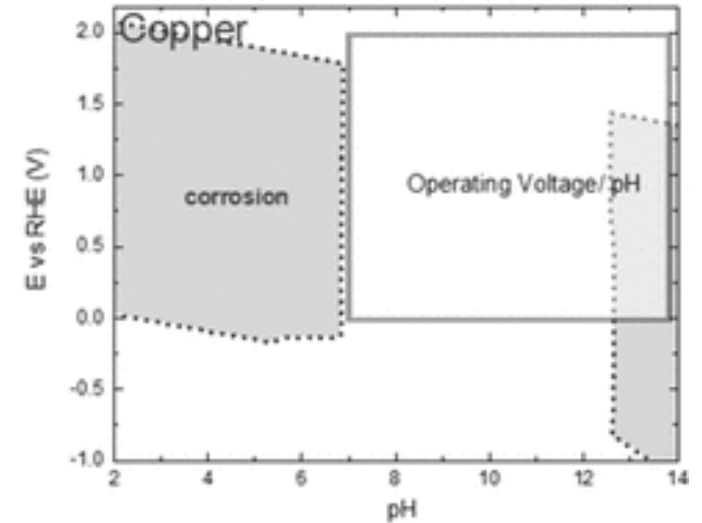
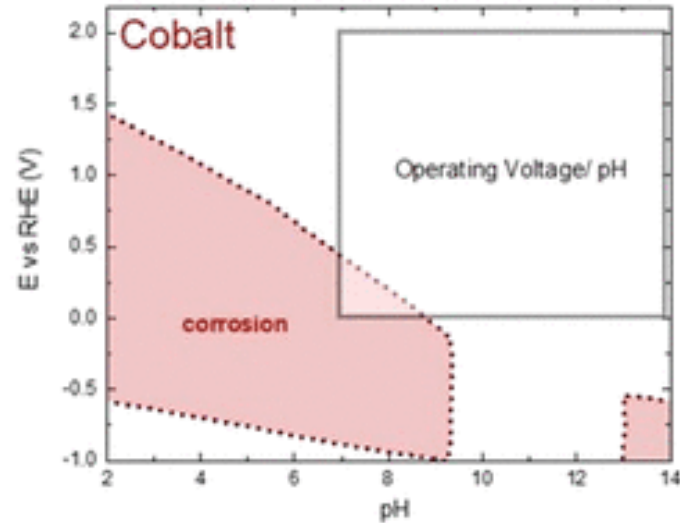
Aberration-corrected HAADF-STEM image of NiCo-SAD-NC. Yellow squares indicate the dimer sites while orange circles indicate the single Ni/Co atom sites.

Volcano plots



Volcano plots of several transition metals for HER in (A) acidic and (B) alkaline conditions. In (A), E_{M-Hads} is an experimental value, an operative electrochemical adsorption heat. In (B), E_{M-Hads} was calculated using DFT.

Pourbaix diagrams of cobalt, copper, iron,
 and nickel in aqueous electrolytes
 at ambient pressure and 25 °C.
 The inset shows the voltage–pH range.



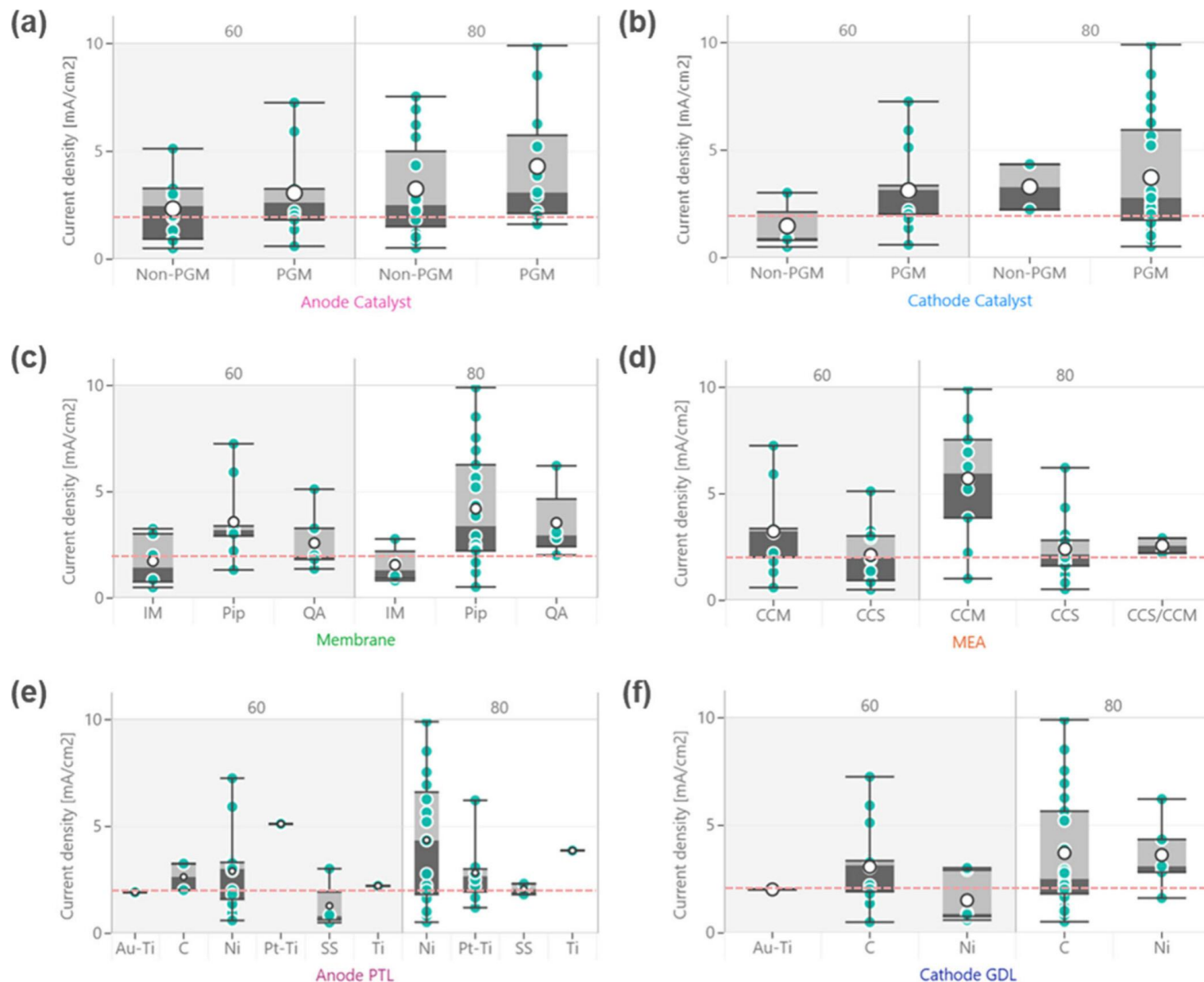
Chem. Rev. 2022, 122, 13, 11830–11895

Impact of six key cell parameters on AEMWE performance at 1.8 V at temperatures of 60 and 80 °C

- (a) anode catalyst,
- (b) cathode catalyst,
- (c) membrane,
- (d) MEA configuration
- (e) anode PTL,
- (f) cathode GDL.

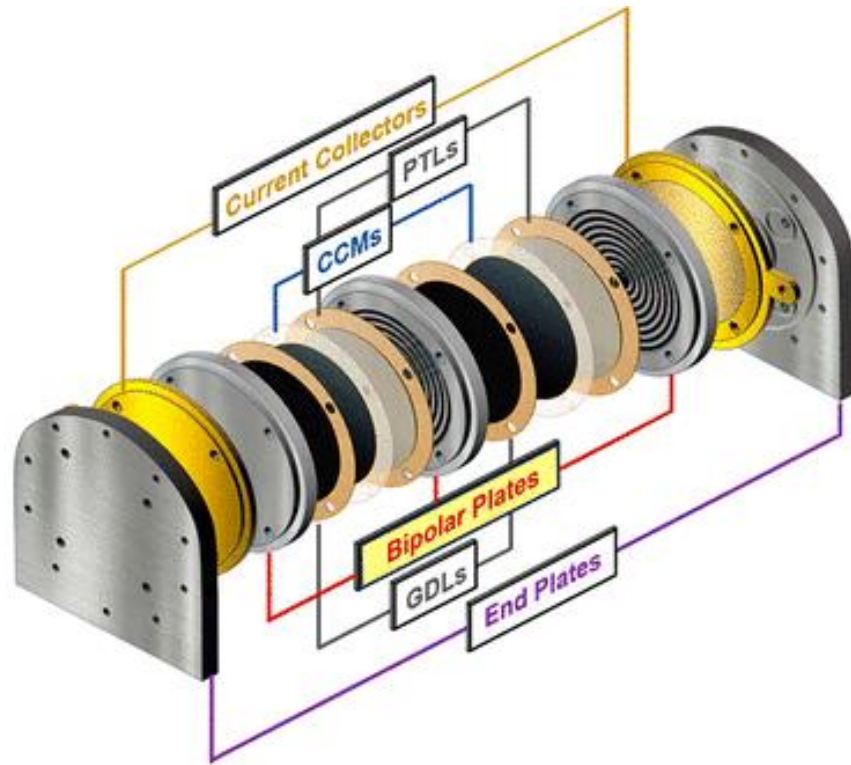
The red dashed line represents 2 A/cm² at 1.8 V.

ACS Energy Lett. 2025, 10, 7, 3058–3063



Conclusion - Outstanding research challenges

- the design of efficient catalysts to minimize the overpotential and improve the energy efficiencies
- the development of non-noble metal OER electrocatalysts with high activity and long-term stability performance
- there is a limited knowledge of the detailed catalytic mechanisms especially for transition-metal-based HER and OER electrocatalysts.
- more effective electrocatalysts screening strategies are needed to establish the standard evaluation protocol for effective comparisons of the performances of catalysts from different research groups.
- the study of the impact of impurities
- degradation phenomena
- optimum catalysts loading
- membrane–composite membranes
- clean energy sources



Thank you for your attention

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