

CFB boiler's conversion

Technology Modernization & Upgrade
Reference Projects

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SUMITOMO SHI FW

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Agenda

SHI FW Company introduction

CFB Bio-100 conversion project

CFB BIO & RDF conversion project

Q&A



1 800
employees
across the globe

20+
locations
around the world

130+
years of
experience

800 +
successful references worldwide
122 Americas | 344 Europe | 419 Asia

4 businesses
Energy Generation
Circular Carbon
Energy Storage
Services

5 values of SFW
 Respect for people
 Committed to customers
 Passion to innovate and grow
 Ownership of results
 Safety, integrity and teamwork

SFW Services

Global operator in energy market services

Products and Services

Basic Maintenance (BM)

- Maintenance (outages, hourly rated works, condition monitoring, emergency services)
- Pressure equipment and pressure part replacements
- Steam and condensate pipings
- Auxiliary equipment services and renewals
- Spare parts
- Inspection and specialist services
- EIC Services
- Process, EIC and mechanical designing

Technology, Modernizations and Upgrades (TMU)

- Fuel range expansions and conversions
- Capacity upgrades and process improvements
- Fluidized bed boiler retrofits
- Environmental upgrades
- Plant optimization and feasibility studies

LTSA (Long Term Service Agreement)

- Daily maintenance, outage maintenance
- Boiler condition monitoring
- Nominated plant organization
- Spare Parts & Materials
- Technical advisors on-shore
- Expert services off-shore

Digital Services

- Envelope
- Bed Management and Hotloop Diagnostics
- Grid Condition Monitoring
- Fouling Management
- Leakage detection
- Reporting

Own Manufacturing facilities
SFW laboratory services

Our Manufacturing Network

5

We Deliver Quality Products for New Equipment and After Market Service



China

Established: 1997

Location: Xinhui City, PRC
(95 km NW of Hong Kong)

Production Area: 50,000 m²

Capacity: 1,200,000 man-hours

Certifications: ASME code certifications
S & PP, China Boiler Manufacturing
Certificate Level A, ISO 9001



Poland

Established: 1880

Location: Sosnowiec, Poland

Production area: 33,000 m²

Capacity: 400,000 man-hours

Certifications: ISO 9001, ISO 14001,
OHSAS 18001, PED, ASME S & U
stamp, Germany and Poland service cert
(HPO, UDT), EN 1090, lab cert EN
ISO/IEC 17025



Thailand

Established: 2000

Location: Chonburi, Thailand

Production area: 4,000 m²

Capacity: 160,000 man-hours

Certifications: OHSAS 18001, ISO
18001, ASME Code Certification S,R,NB
Stamp



Finland

Established: 1860

Location: Varkaus, Finland

Production area: 4,000 m²

Capacity: 100,000 man-hours

Certifications: ISO 9001,
ISO 3834-2, ISO 14001,
OHSAS 18001

CFB Bio-100 Conversion Reference Project

Fortum Czestochowa CFB boiler biomass conversion

CFB boiler Island conversion to 100% biomass

7

Original fuel parameters :

Fuel (by heat input):

- Bituminious coal 65 – 100%
- LHV 20,4 – 23,1 MJ/kg
- Total moisture 5 – 15%
- Ash 20 – 25%
- Biomass 0 – 35% (wood chips, energy willow)

Boiler after modernization:

Fuel (by heat input):

- LHV 6,5-15MJ/kg
- Total moisture 20-55%
- Ash 1-12%
- PSD P63 and F10 acc to EN ISO 17225-1, max size ≤350mm
- Impurities Non-fluidized particles ≤0,1%ds, max size ≤50mm





CFB Bio-100 conversion

CFB Boiler parameters

Original CFB boiler parameters:

Steam capacity: MCR = 77.2 kg/s (278 t/h)

Steam parameters: 111 bar(a), 515°C

Boiler after modernization:

Steam capacity: reduced to ~ 75% MCR,
max ~57.9 kg/s (208 t/h)
min ~30.9 kg/s (111 t/h)

Steam parameters: 111 bar(a), 515°C

Continuous sand feeding to the boiler required

Guarantees

9



Heat to steam:

Steam pressure

Steam temperature at max load

Steam temperature at min load

SO₂ emission

NO_x

Dust

CO

NH₃

HCl

HF

Hg

Consumables

Boiler efficiency

Noise emission

Availability

Vibrations

@ max load: 144.5 MW and
@ min load: 77.2 MW

111 bar(a) ±2 bar

515°C ± 5°C

≥ 450°C

max 30 mg/m³n

max 120 mg/m³n

max 10/5 mg/m³n

max 50 mg/m³n

max 10 mg/m³n

max 10 mg/m³n

max 1 mg/m³n

max 5 ug/m³n

ammonia water, aux
power, sorbent, activated
carbon, sand, pressurized
air

>91%

indoor and outdoor

Basic scope of D&E modernization project

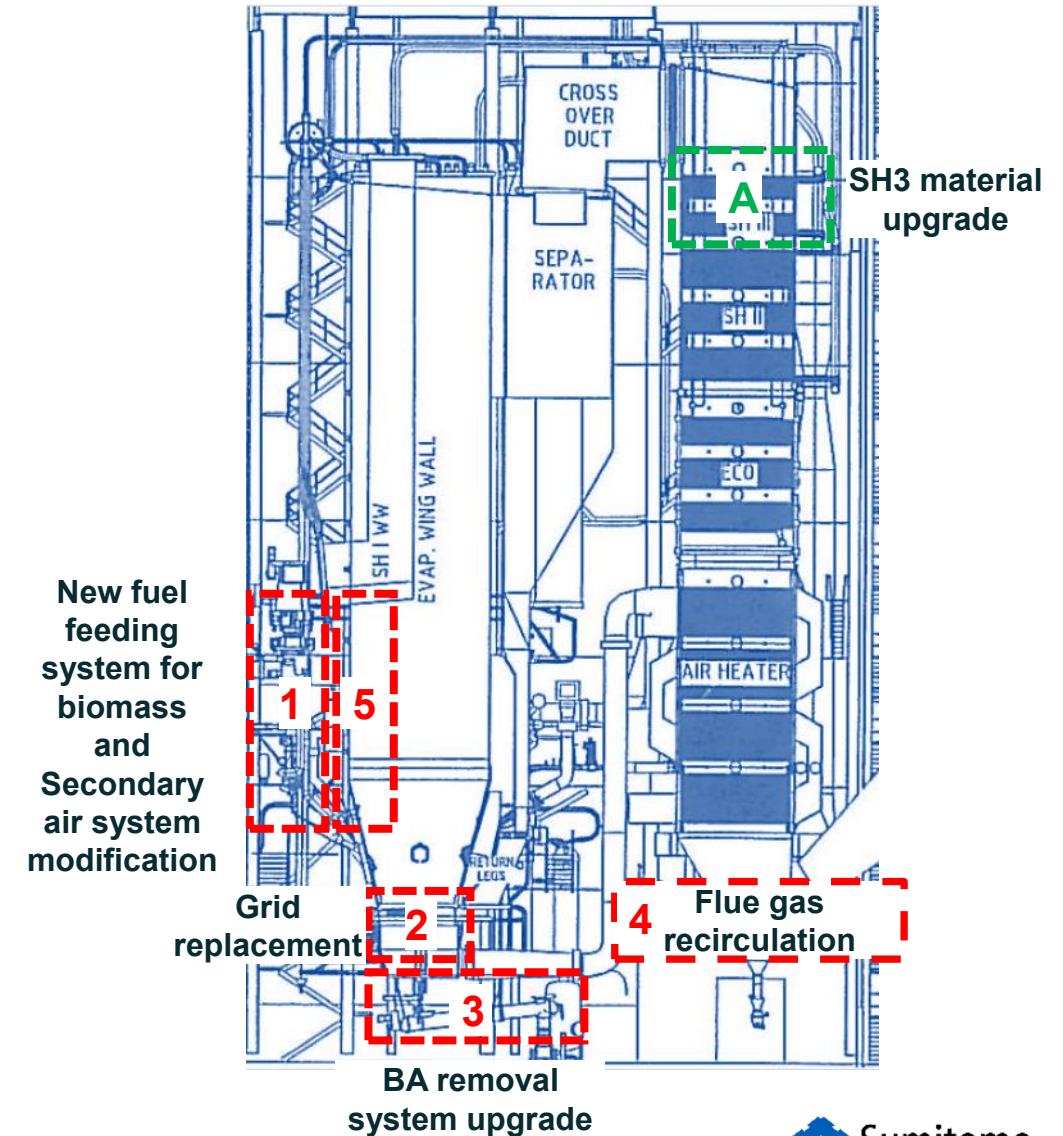
1. New fuel feeding system + conversion of coal silos into biomass **STAGE 2**
2. Step grid **STAGE 1**
3. Bottom ash removal system upgrade **STAGE 1**
4. Flue gas recirculation **STAGE 2**
5. Secondary air system modifications **STAGE 2**
- A. Delivery of tertiary superheater tube bundles **STAGE2**

Cost effective concept

1 No INTREX SH

2 No separator type change

3 No changes to existing AQCS

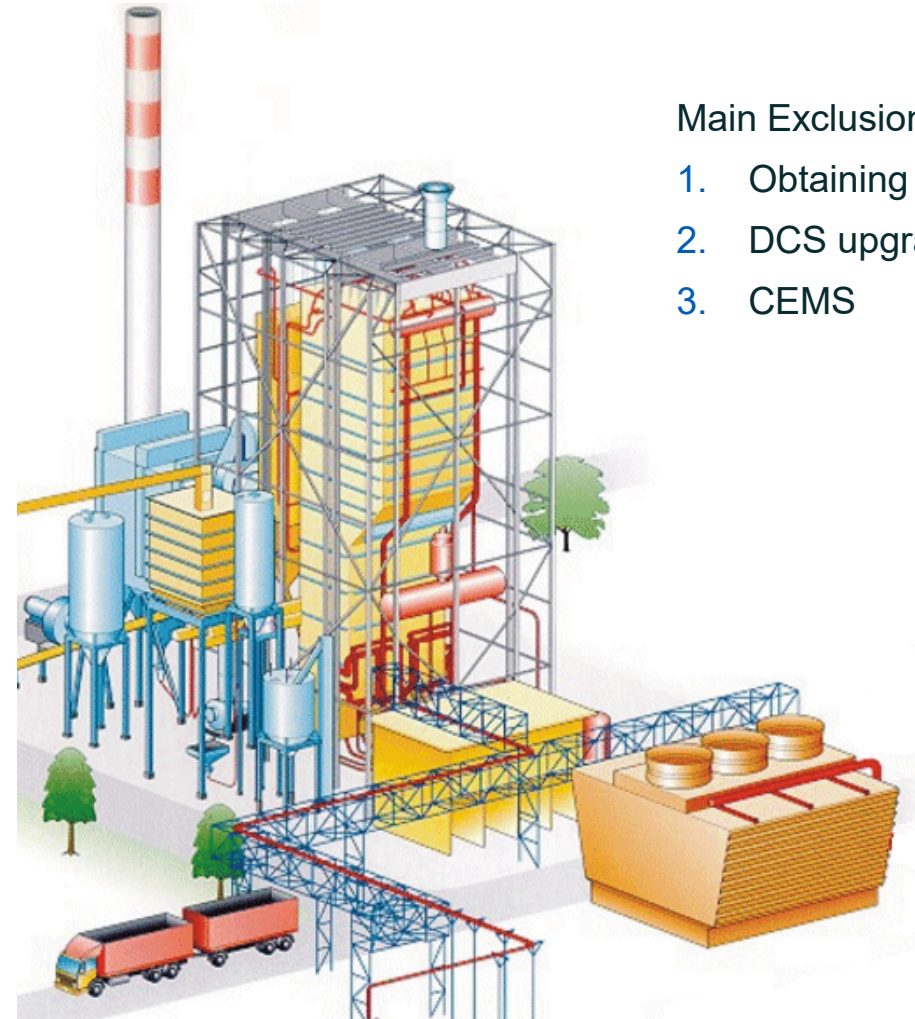


Remaining scope of D&E formula modernization project

- Boiler Pressure parts (STAGE 1)
- Refractory (STAGE 1)
- Auxiliary steam systems (STAGE 2)
- Thermal and noise insulation (STAGE 1&2)
- Fire water and service water systems (STAGE 1&2)
- Closed cooling water system (STAGE 1&2)
- Pressurized air system (STAGE 1&2)
- Central vacuum cleaning (STAGE 2)
- Powering and electrification (STAGE 1&2)
- Instrumentation up to field boxes (STAGE 1&2)
- Land development & roads & green in term of architectural, structural and civil scope (STAGE 1)
- Foundation works for new buildings & structures (STAGE 1&2)
- Building adaptation to EuroCode (STAGE 1)
- Input documentation for obtaining permits (STAGE 1)

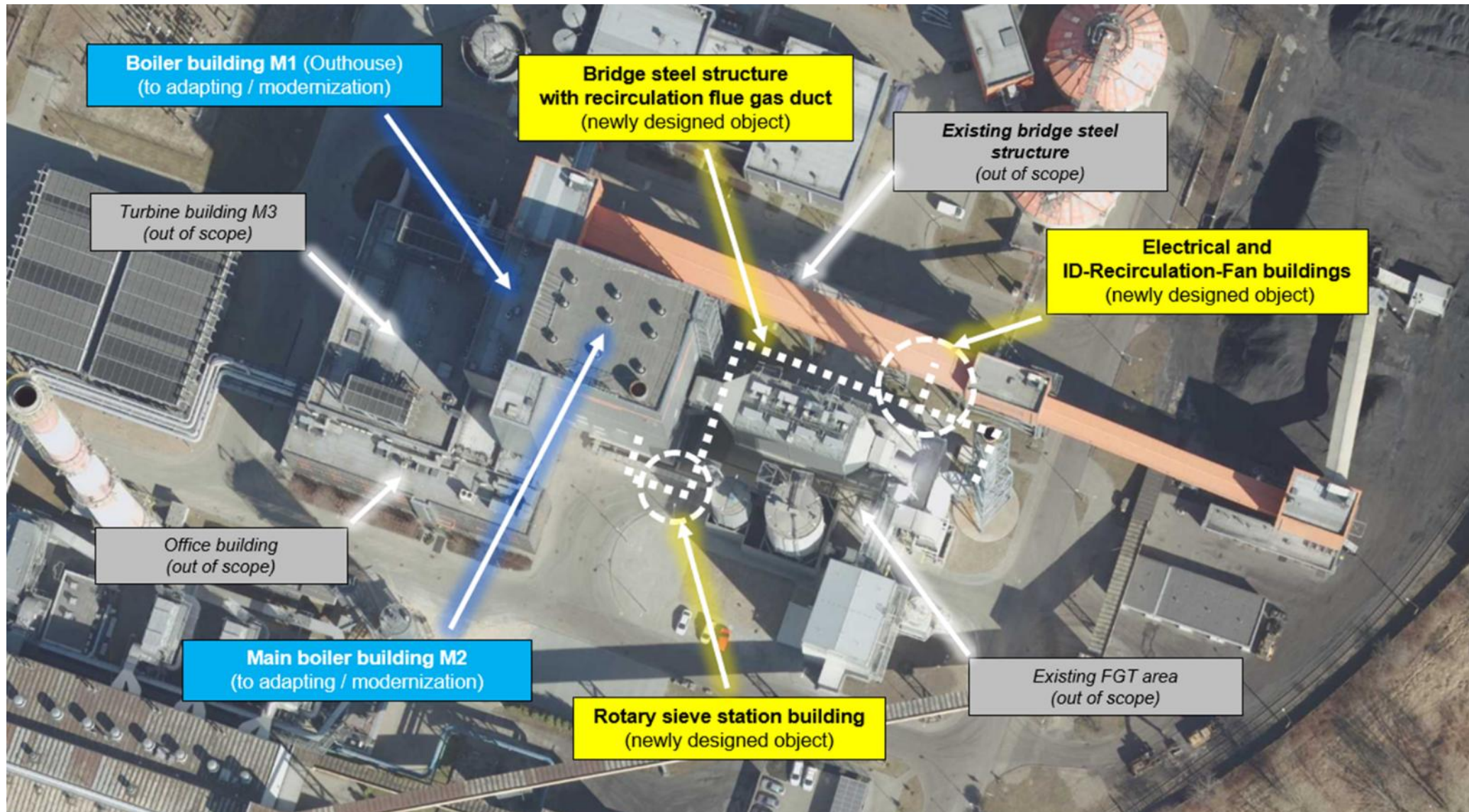
Main Exclusions

1. Obtaining permits
2. DCS upgrade
3. CEMS

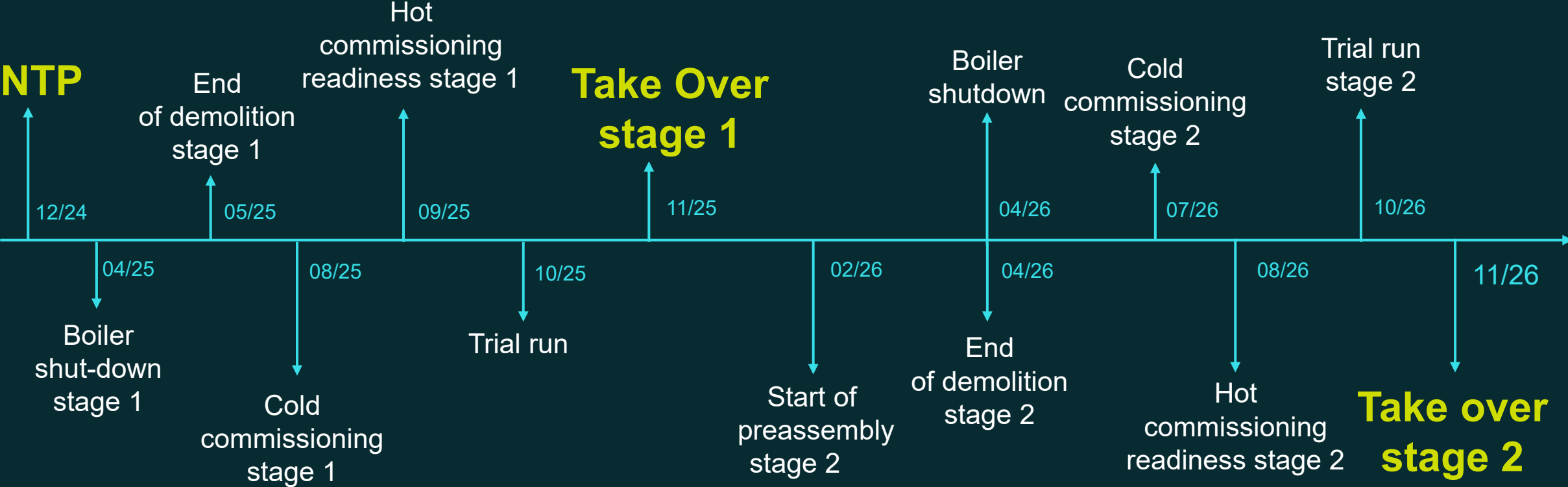


Satellite / Top view with modernization concept for civil & architectural scope

12



Execution milestone schedule



Duration

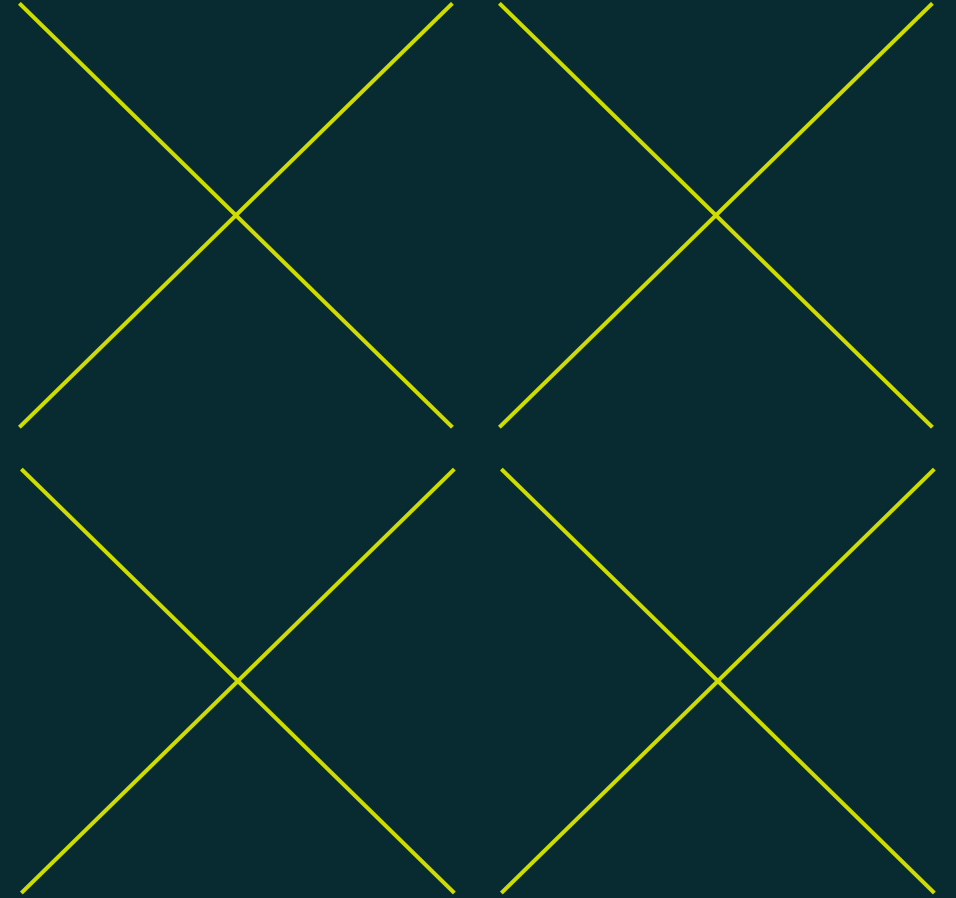
1st stage
9 months

2nd stage
9 months

Total boiler shutdown
9 months

Reference Project

CFB Bio & RDF conversion



Fuel conversion project development: milestones

Project overview



Plant owner milestone

Delivery
phase
1-2 years

Study Phase
~ 1 year

Proposal phase
~ 1 year

Selection of
feasible fuels

Concept
selection

Budget
request

Investment
decision

Project
award

Economical
feasibility

Technical
feasibility with
price indication

RFQ

Budgetary
proposal

Binding
Proposal

Negotiation

Project
Execution

+/-25%

+/-10%

To verify suitable
fuel mix of
considering
availability and
affect on the boiler
operation

Deeper study on
modification
requirements for
selected economically
feasible fuel mixes with
price indication of
investment

Defines customer
requirements on
the site conditions

Budgetary proposal
for project
budgeting purpose

Needed to define
contractual scope
and timeline for
the project

Terms & conditions
for the project

From contract to
hand over after
commissioning

Q4 2024

Q1-Q2 2025

September 2025

Q4 2025

Boiler operating parameters

	Original Design	After Conversion
Boiler type	Circulating Fluidized Bed	
Heat to Steam	203 MW _{th}	around 175 MW _{th}
MAX HP-steam flow	270 t/h	min. 233,6 t/h
MIN HP-steam flow	108 t/h	108 t/h
HP-steam pressure	92 bar(a)	92 bar(a)
HP-steam temperature	536°C	525°C
Boiler load	60% ÷ 100%MCR	50% ÷ 86,5%MCR
Fuel Mixtures (% - heat input)	<ul style="list-style-type: none"> • 100% bituminous coal; • 60% bituminous coal 40% RDF 	<ul style="list-style-type: none"> • 100% biomass; • 70% biomass 30% RDF

Guarantees



Steam flow

Steam pressure

Steam temperature at max load

Steam temperature at min load

SO₂ emission

NO_x

Dust

CO

NH₃

HCl

HF

Hg

Boiler efficiency

Noise emission

Availability

Residence time

Consumables

min 233,6 t/h

max 108 / 162 t/h

92 bar(a) ±2 bar

525°C ± 5°C

≥ 500°C

max 67 / 70 mg/m³n

max 206 / 180 mg/m³n

max 10 / 12 mg/m³n

max 135 / 160 mg/m³n

max 17 / 15 mg/m³n

max 10 / 9 mg/m³n

max 1 / 1 mg/m³n

max 12 / 5 ug/m³n

~91%

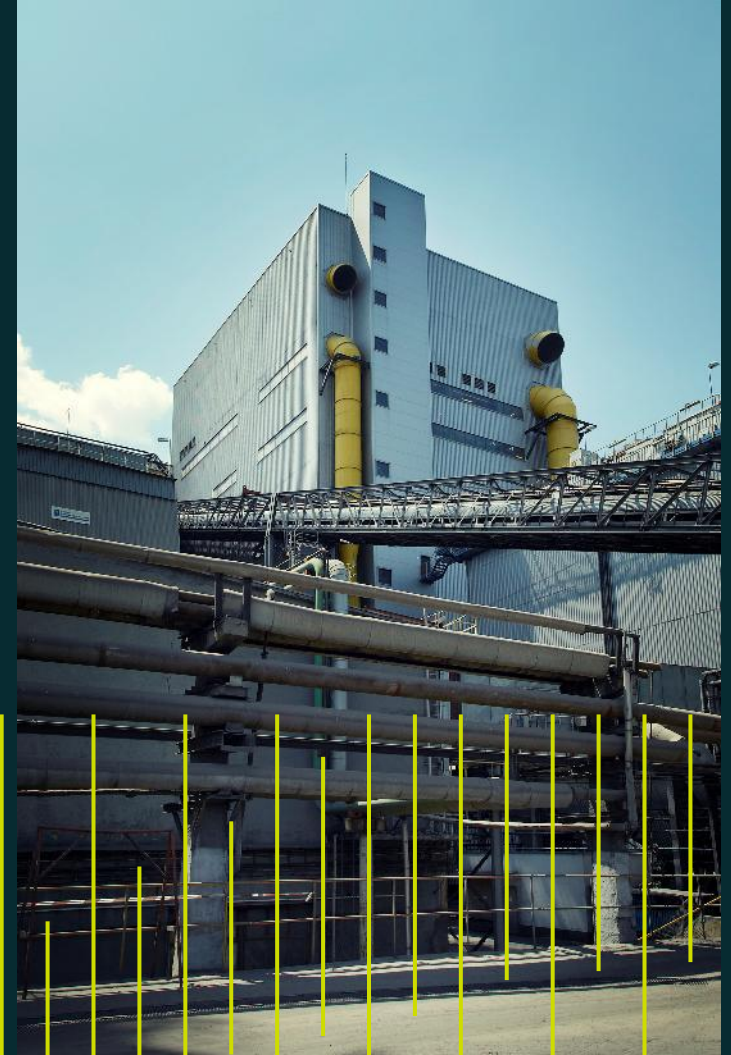
indoor and outdoor

850C / 2s

sand, ammonia water,
auxiliary power

Project Scope

- Boiler island D&E scope
- Technology modernization
- EIC part
 - Power supply for new equipment (motors with FC, cable pulling, switchgears, etc.)
 - Necessary instrumentation (sensors, transmitters, actuated valves) and related accessories (only for delivered by SFW new equipment)
 - BPS/BMS upgrade
 - SFW deliveries only Functional Description + Logic Diagrams + IO list (DCS upgrade excluded)
- Civil
 - Adaptation of the existing boiler building to Eurocode EN standard
 - Steel structure modifications for new equipment (supports, platforms, reinforcements)
 - Cladding and roof opening for crane lifts
- Dismantling and Demolitions works within the scope of works



Technology Scope

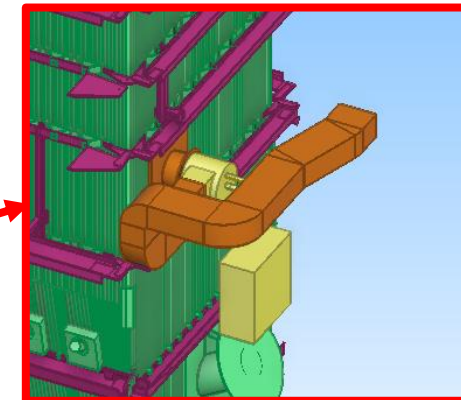
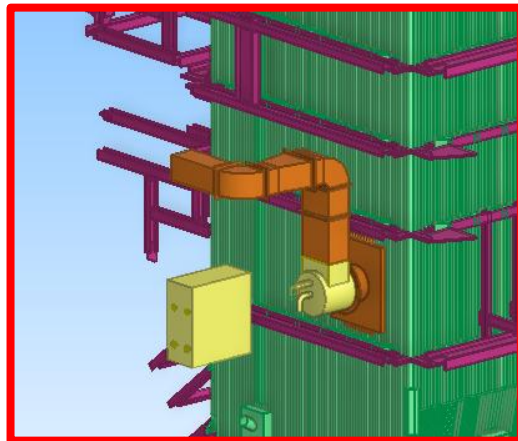
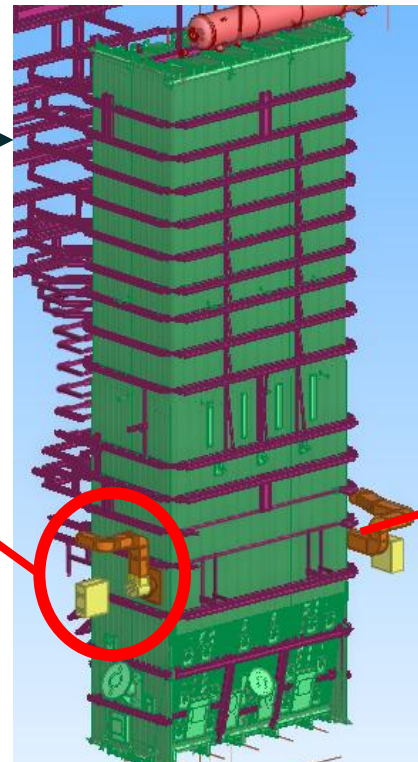
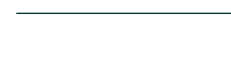
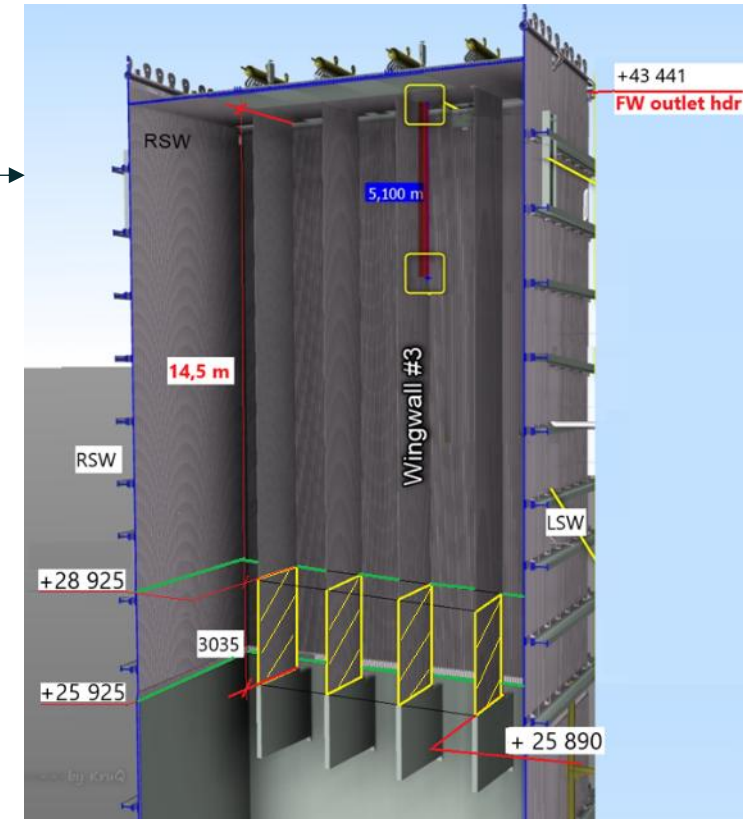
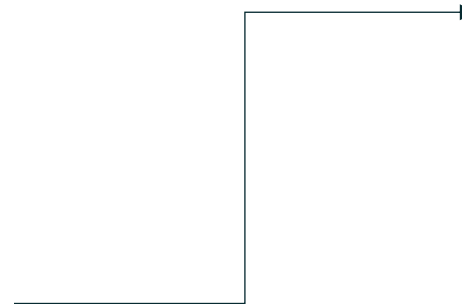
Main Technology Systems:

a) Boiler:

- Furnace => additional refractory inside furnace
- Replacement of SH I with new material

b) Load Burners System:

- New 2 burners



Main Technology Systems:

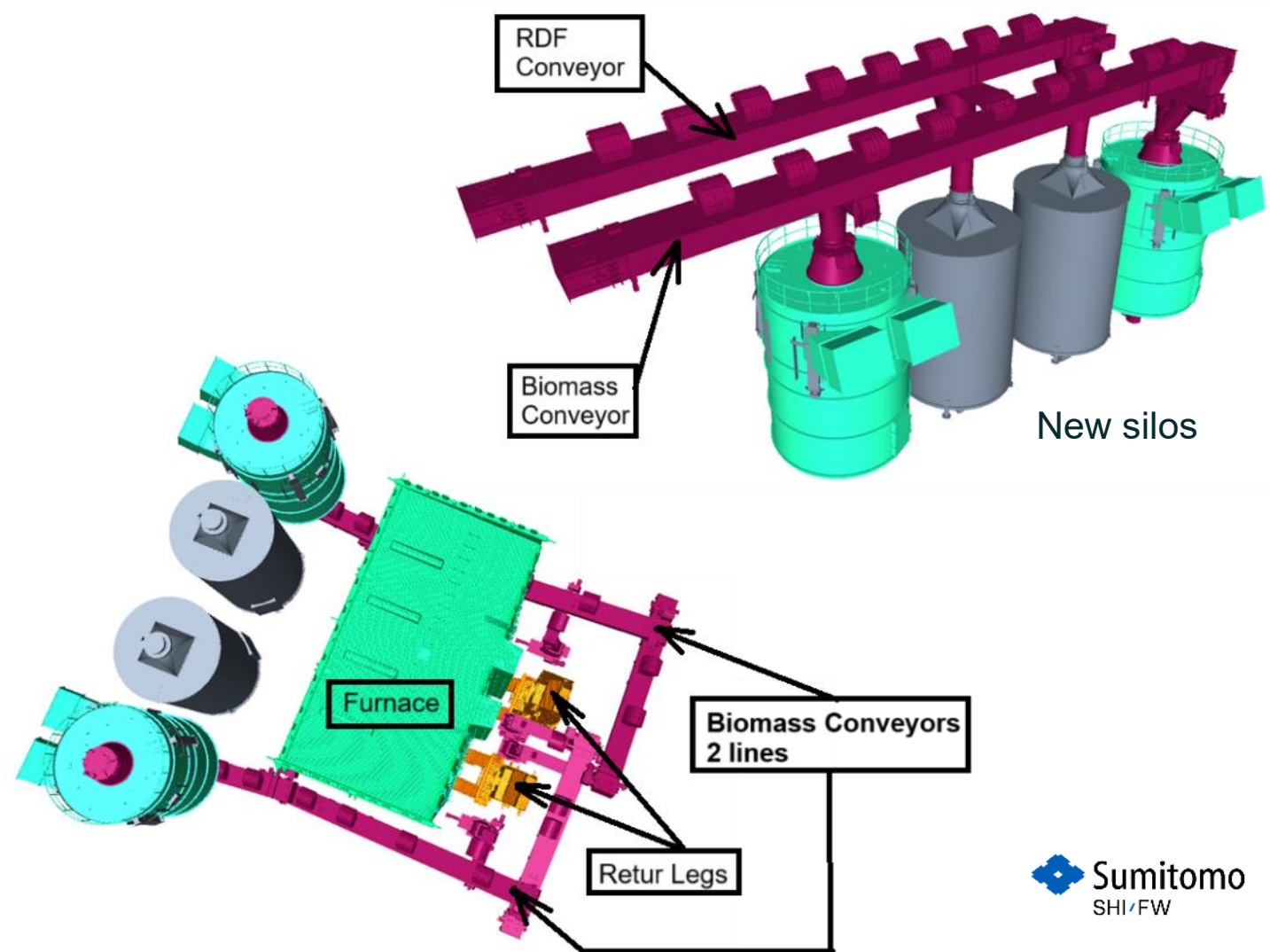
c) Fuel Feeding System into the silos:

- New biomass conveyor
- New RDF conveyor

d) Biomass Fuel Storage system:

- New biomass silos

e) Fuel Feeding System into the boiler

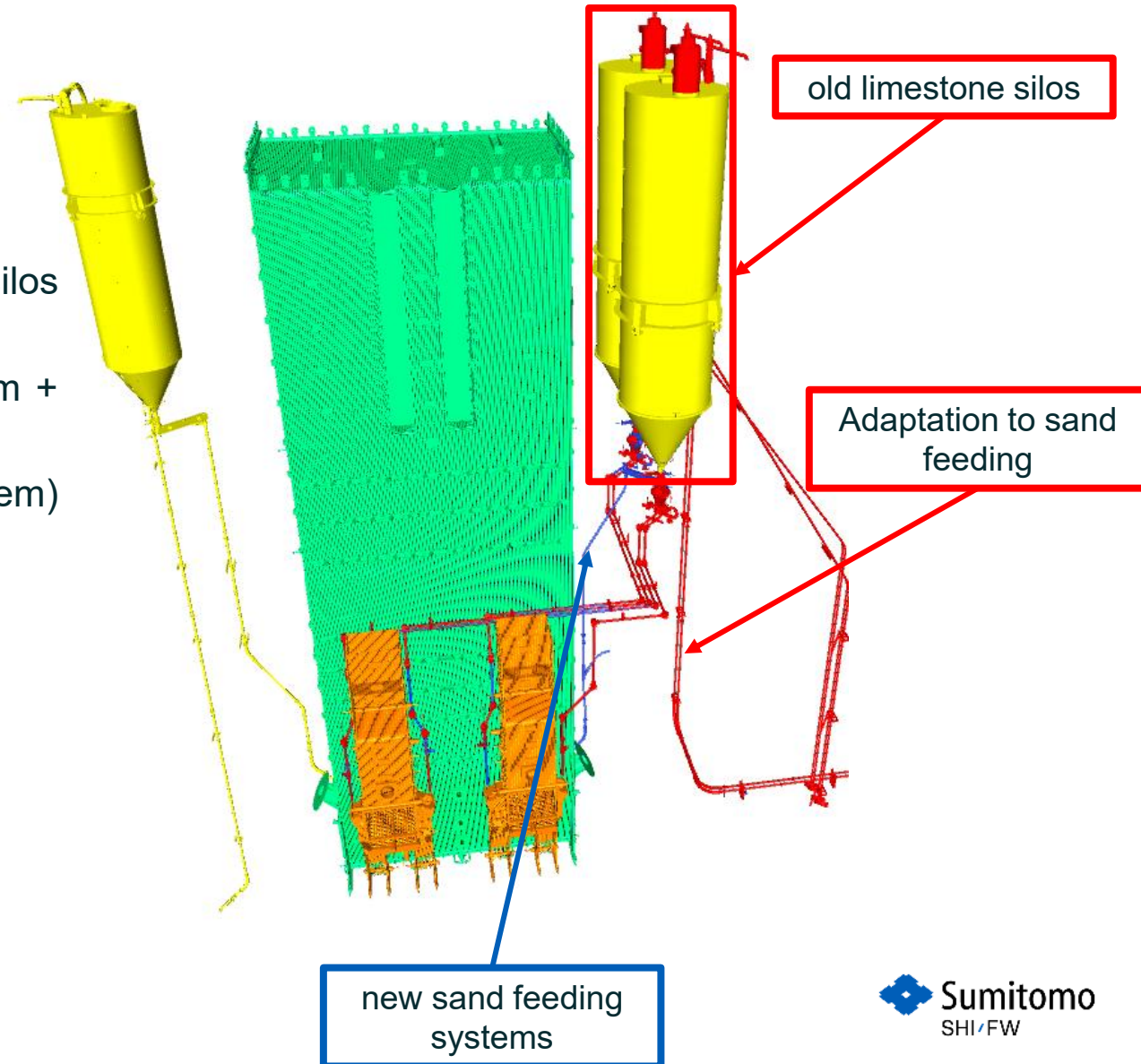


SFW's Scope

Main Technology Systems:

f) Sand Feeding System:

- New sand feeding equipment below old limestone silos (two new sand feeding systems)
- Primary system: 2 points on side walls (existing system + new system)
- Secondary system: 4 points at return legs (new system) (alternatively can be used for kaolin feeding)

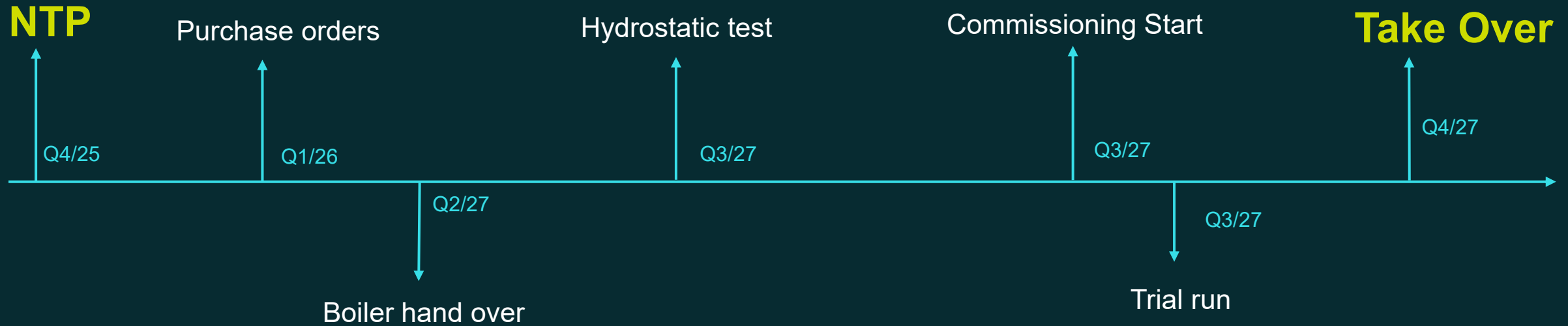


Exclusions:

- Obtaining public permits necessary to provide the Works
- Adaptation of the building structure to fire safety requirements;
- Civil works (earth works, foundations, relocations of underground existing facilities, roads, etc.)
- Building equipment (HVAC, VC, lifts, etc.)
- DCS and DCS upgrade;
- External fuel handling system;



Execution milestone schedule



Duration

Execution
25 months

Total boiler shutdown
5 months

Q&A



Thank you

For more information, please contact:

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