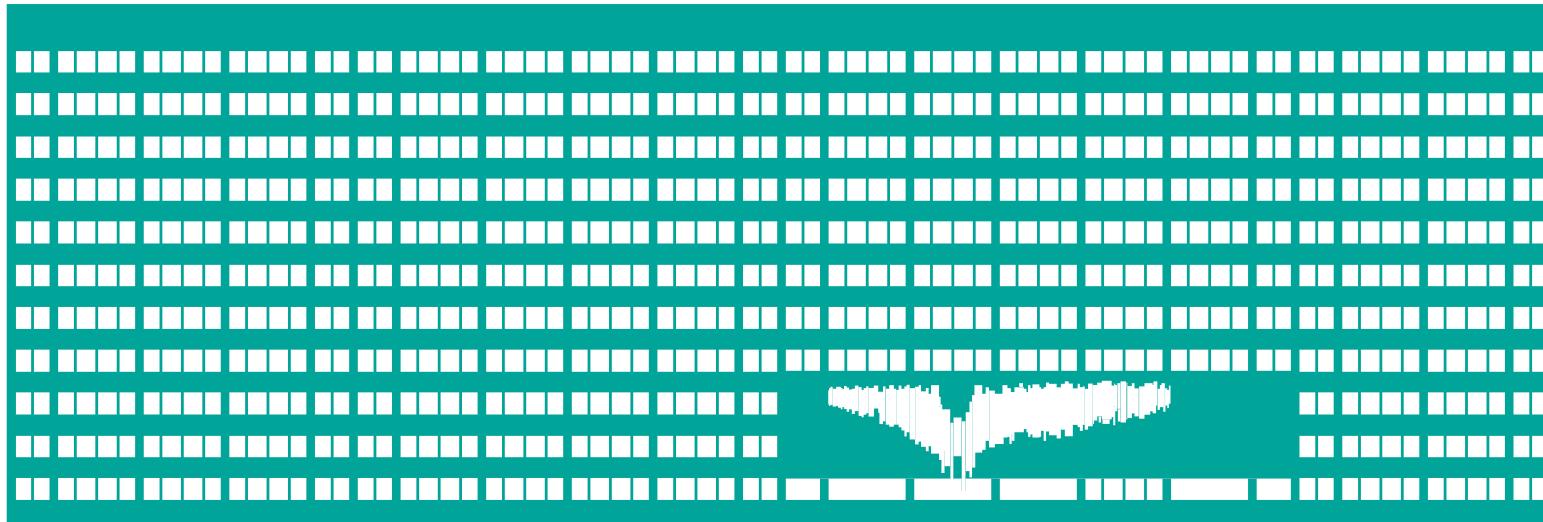


VŠB TECHNICKÁ  
| | | UNIVERZITA  
OSTRAVA

VSB TECHNICAL  
| | | UNIVERSITY  
OF OSTRAVA



[www.vsb.cz](http://www.vsb.cz)

VŠB TECHNICKÁ  
UNIVERZITA  
OSTRAVA

VSB TECHNICAL  
UNIVERSITY  
OF OSTRAVA

VSB TECHNICAL  
UNIVERSITY  
OF OSTRAVA

FACULTY  
OF MECHANICAL  
ENGINEERING

DEPARTMENT  
OF POWER  
ENGINEERING

VSB TECHNICAL  
UNIVERSITY  
OF OSTRAVA

FACULTY  
OF MECHANICAL  
ENGINEERING

DEPARTMENT  
OF HYDROMECHANICS  
AND HYDRAULIC EQUIPMENT

VSB TECHNICAL  
UNIVERSITY  
OF OSTRAVA

FACULTY  
OF CIVIL  
ENGINEERING

DEPARTMENT  
OF STRUCTURES



[www.vsb.cz](http://www.vsb.cz)

[www.egubrno.cz](http://www.egubrno.cz)

T A  
Č R

Project TK03030037 New type of pumped-storage hydroelectric power plant is co-financed from the state budget by the Technology agency of the Czech Republic under the THÉTA 3 Programme.

TK3030037

# New type of Pumped-Storage Hydropower Plant

## AVE

Ing. Roman Lukeš

### Team Members:

Ing. M. **Balco**, Ph.D., Assoc. Ing. M. **Bojko**, Ph.D., Ing. et Ing. P. **Čambala**, Ing. O. **Černý**, J. **Gadula**, Prof. Ing. S. **Honus**, Ph.D., Ph.D, Assoc. Ing. V. **Křivý**, Ph.D., Ing. R. **Lukeš**, Ing. D. **Mikolášek**, Ing. P. **Mynarčík**, Ph.D., Ing. M. **Pešek**, Ph.D. MBA, Ing. Jiří **Ptáček**, Ph.D, Ing. Jan **Toufar**, Ph.D

# Presented Concepts

**MPHES-2R** – Modular Pumped-Storage Plant with Floating Reservoirs

**MPHES-FR** – Modular Pumped-Storage Plant with Fixed Reservoirs

**MPHES-SFR** – Modular Pumped-Storage Plant with Separated Fixed Reservoirs

# MPHES-2R



power unit

automatically controlled control valve

pumped water in reservoirs

displaced air/inert gas in reservoirs

air/inert gas in floats (pressurised)

air/inert gas in the intermediate tube

air/inert gas in the envelope of a storage power plant

R reservoir

float

p power unit modules

1 first (main) depth level of modules

2 second depth level of modules

3 third depth level of modules

I lower

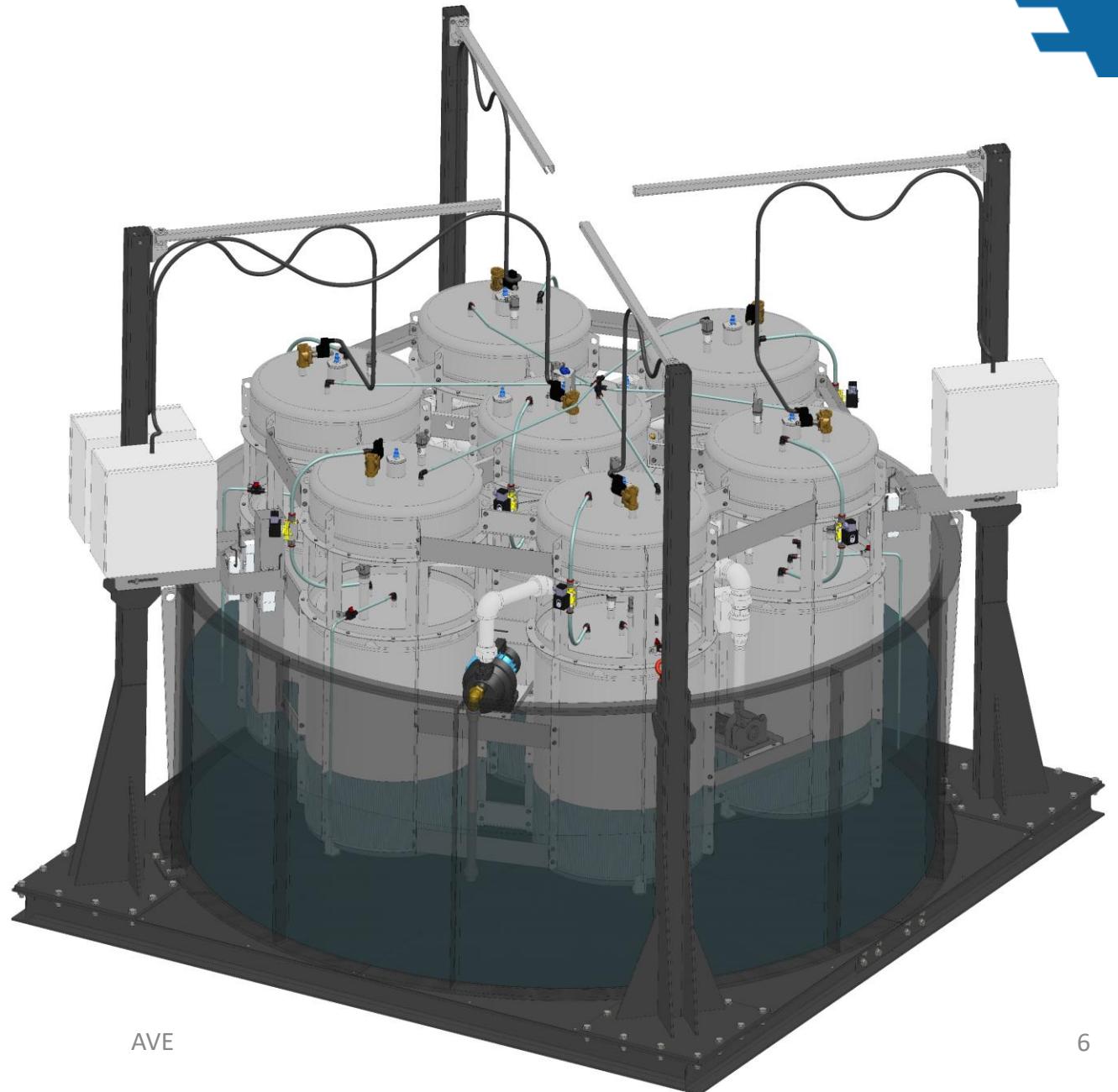
u upper

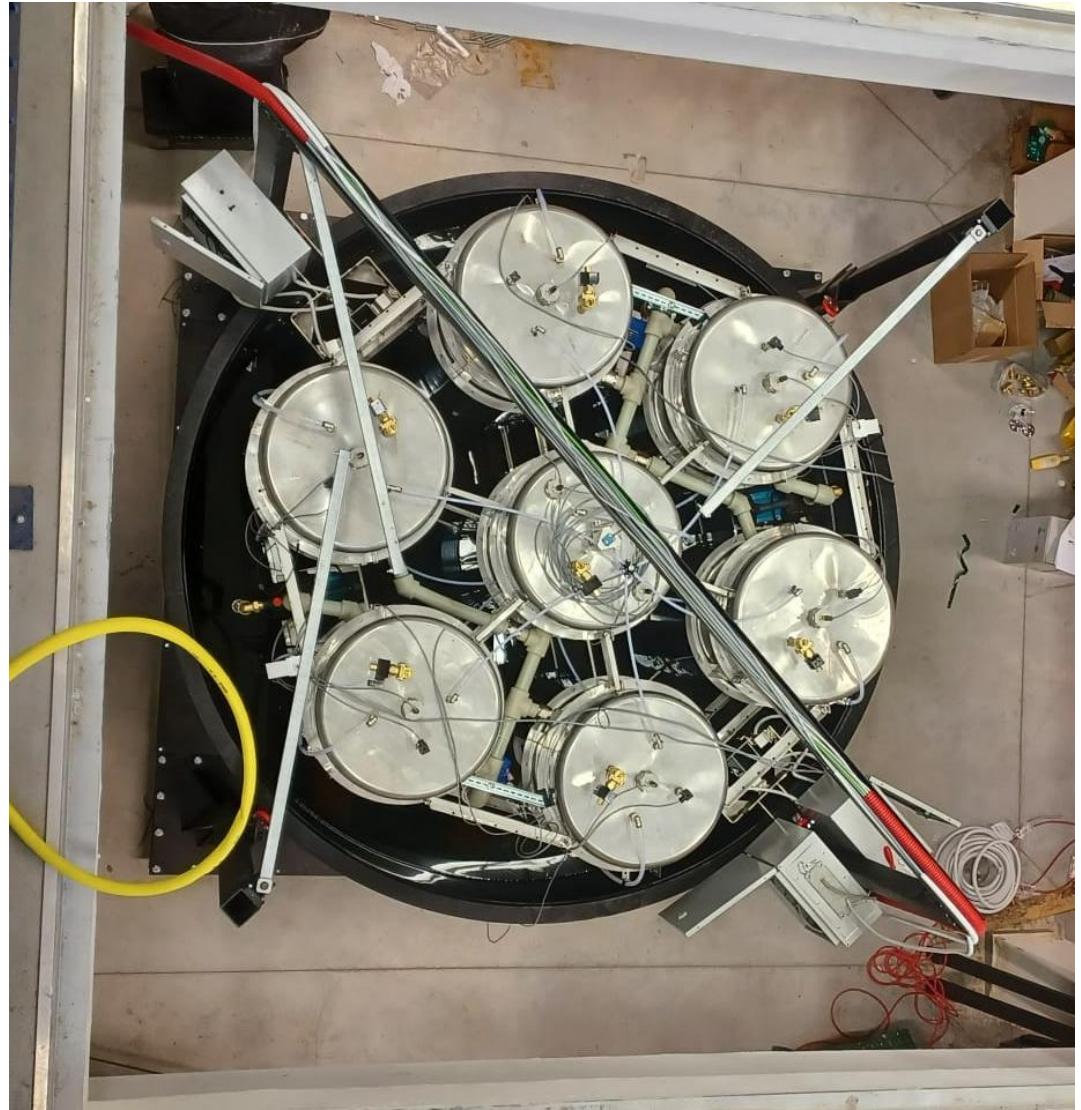
water pipes

air/gas pipes

## Laboratory model MPHES-1R

- Small testing facility for evaluation of the stabilization system
- Built with intentionally unstable structure to simulate challenges
- Control software and regulation components reliably manage charging and discharging while maintaining safe and stable positioning
- Safety systems are designed for the most extreme operational and failure scenarios





28/09/25



AVE

## Outdoor Model MPHES-2R

- Testing device for stabilization system under real conditions
- Irregular shape to simulate natural lakes
- Simulation of dynamic grid integration (with variable load and demand), connection to gasoline generator, photovoltaic panels, and wind turbine
- Long-term testing under variable operational conditions
- Dimensions 11 x 9 x 5,2 m

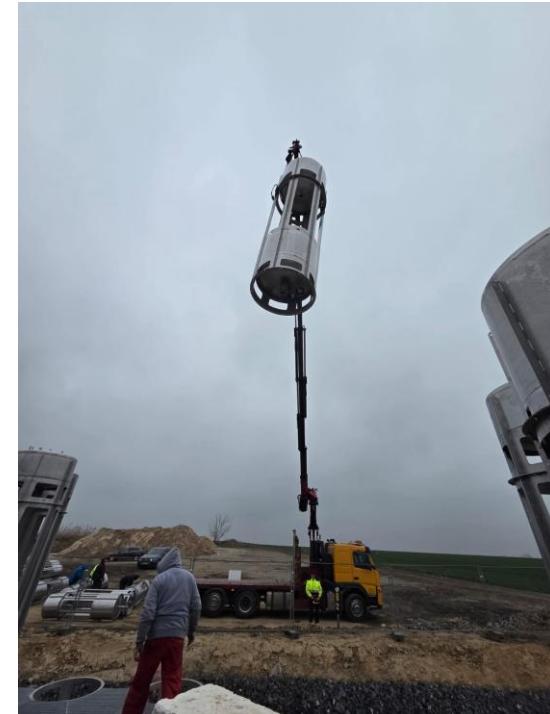


## Outdoor Model MPHES-2R



28/09/25

AVE



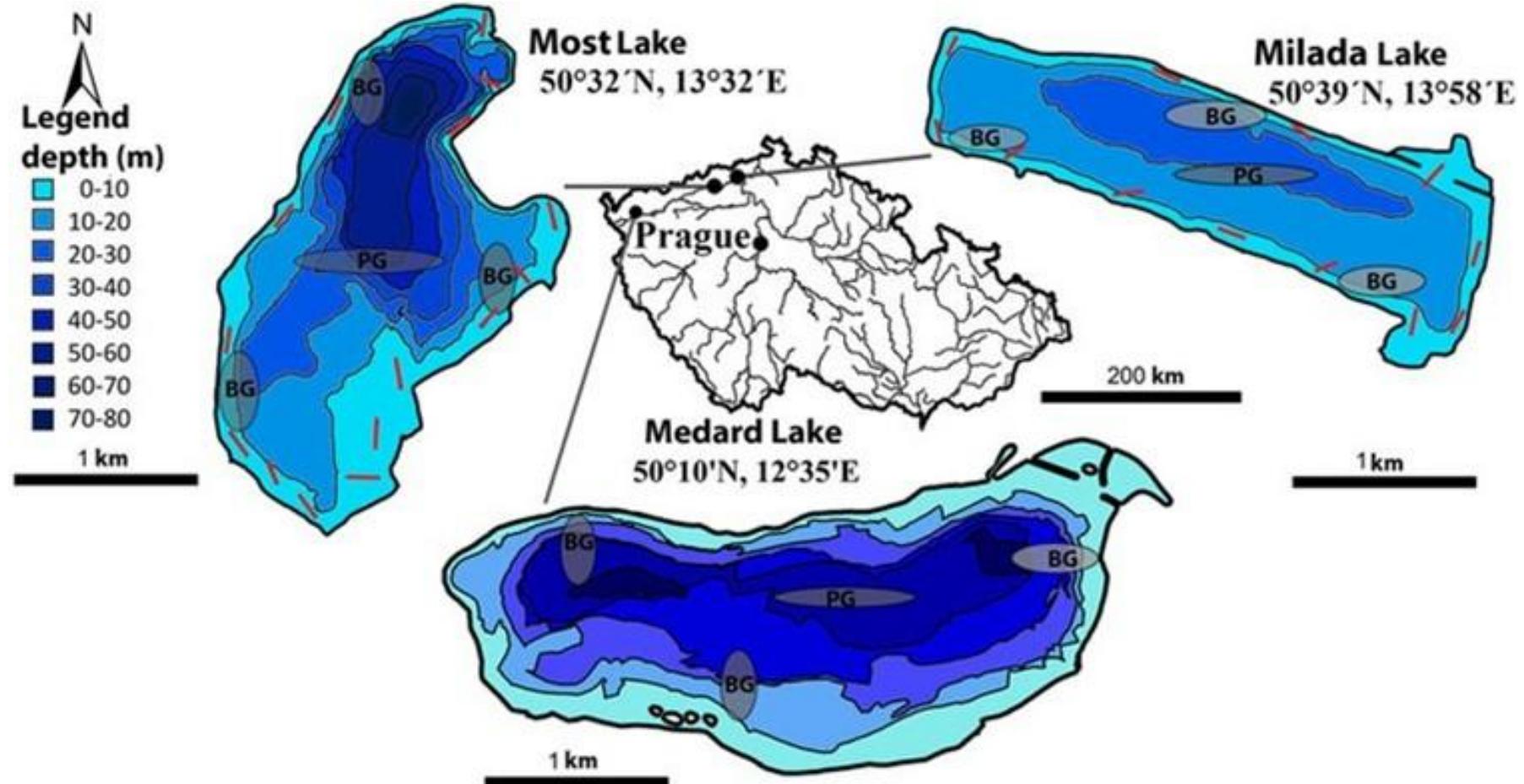
9

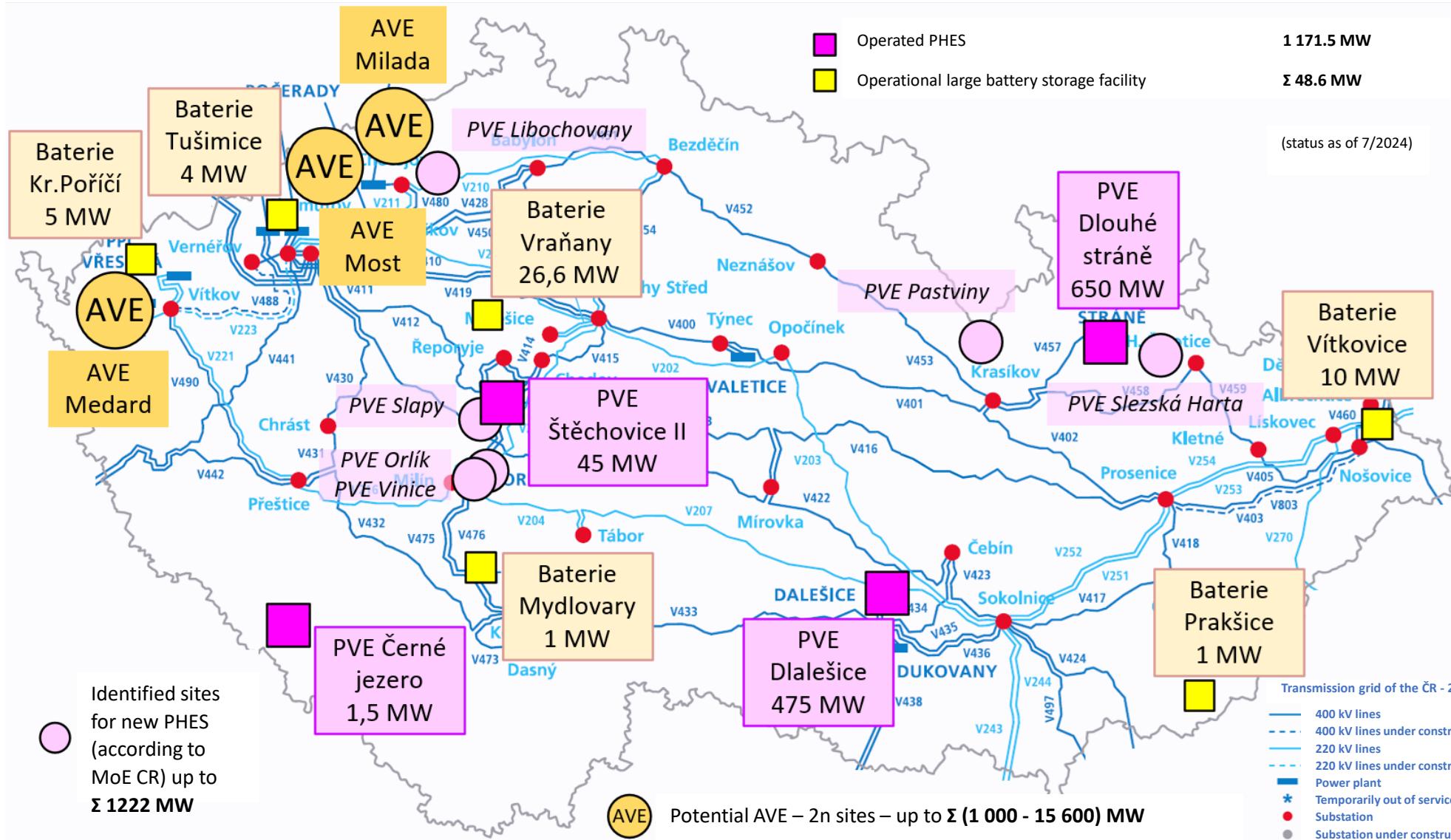
- Dimensions 11 x 9 x 5.2 m
- Power output: 0.9 kW (0.5 h...0.45kWh)

## Outdoor Model MPHES-2R



## Depth Levels of Three Selected Artificial Lakes



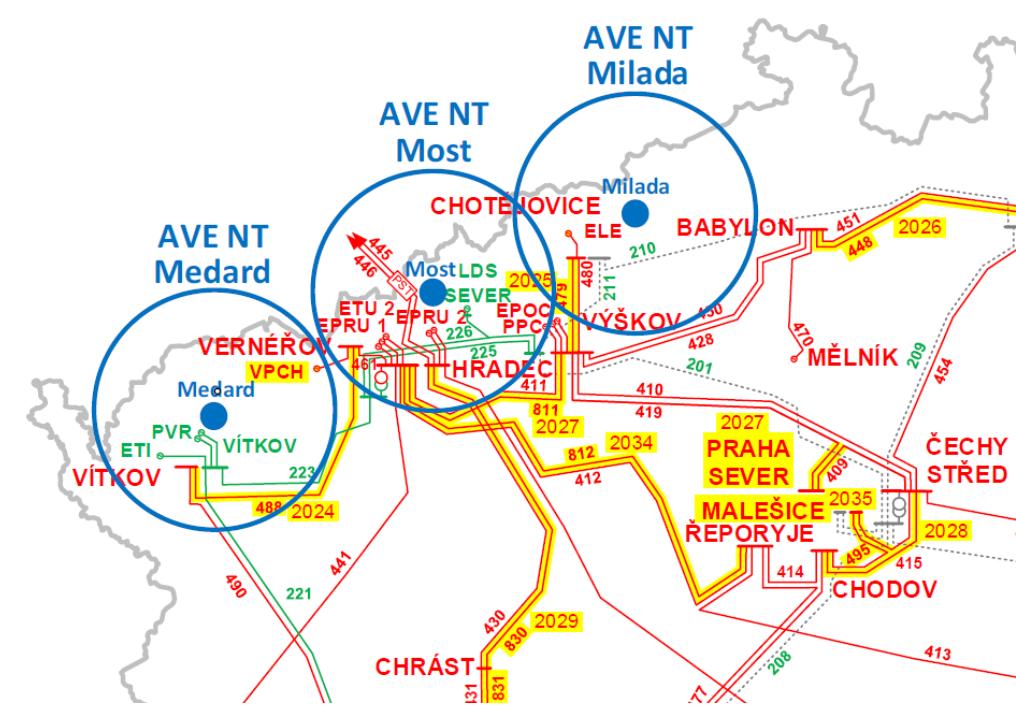


## Maximum Achievable Parameters Using Full Potential of Selected Lakes

Lake	Accumulation capacity	Maximum output	Number of power units	Number of modules
	[GWh]	[GW]	[ks]	[ks]
<b>Medard</b>	48,9	8,1	3 708	271 387
<b>Most</b>	33,4	5,6	3 087	197 127
<b>Milada</b>	11,5	1,9	3 075	157 766
Lake	Pumped water volume	Average discharge height	Estimated costs	The specific investment cost
	[mil. m³]	[m]	[bn. €]	[€/kWh]
<b>Medard</b>	39,1	470	28	574
<b>Most</b>	27	463	20	597
<b>Milada</b>	12,8	332	6	523

# Grid Connection Analysis MPHES-2R

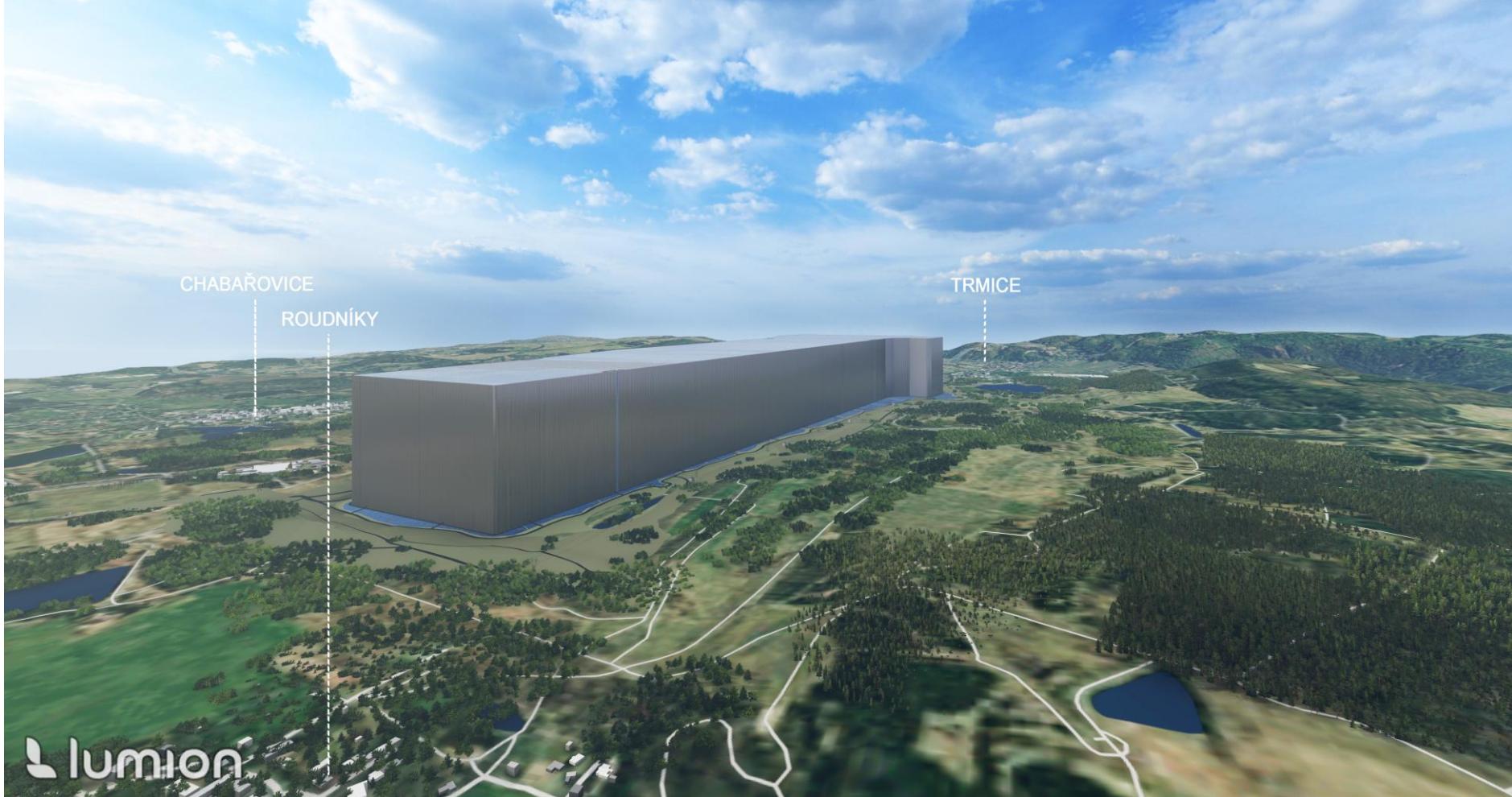
- Feasible power range: 1000–2000 MW
  - Connection via double 400 kV lines
  - Simulation of complete connection, including N-1 failure scenarios
  - Some grid reinforcements required
  - Site-specific capacities:
    - Milada – 1000 MW  
(minor modifications for N-1)
    - Most – 1000 a 1500 MW  
(major modifications needed)
    - Medard – 1000 až 2000 MW  
(unsuitable due to extensive grid upgrade needs)



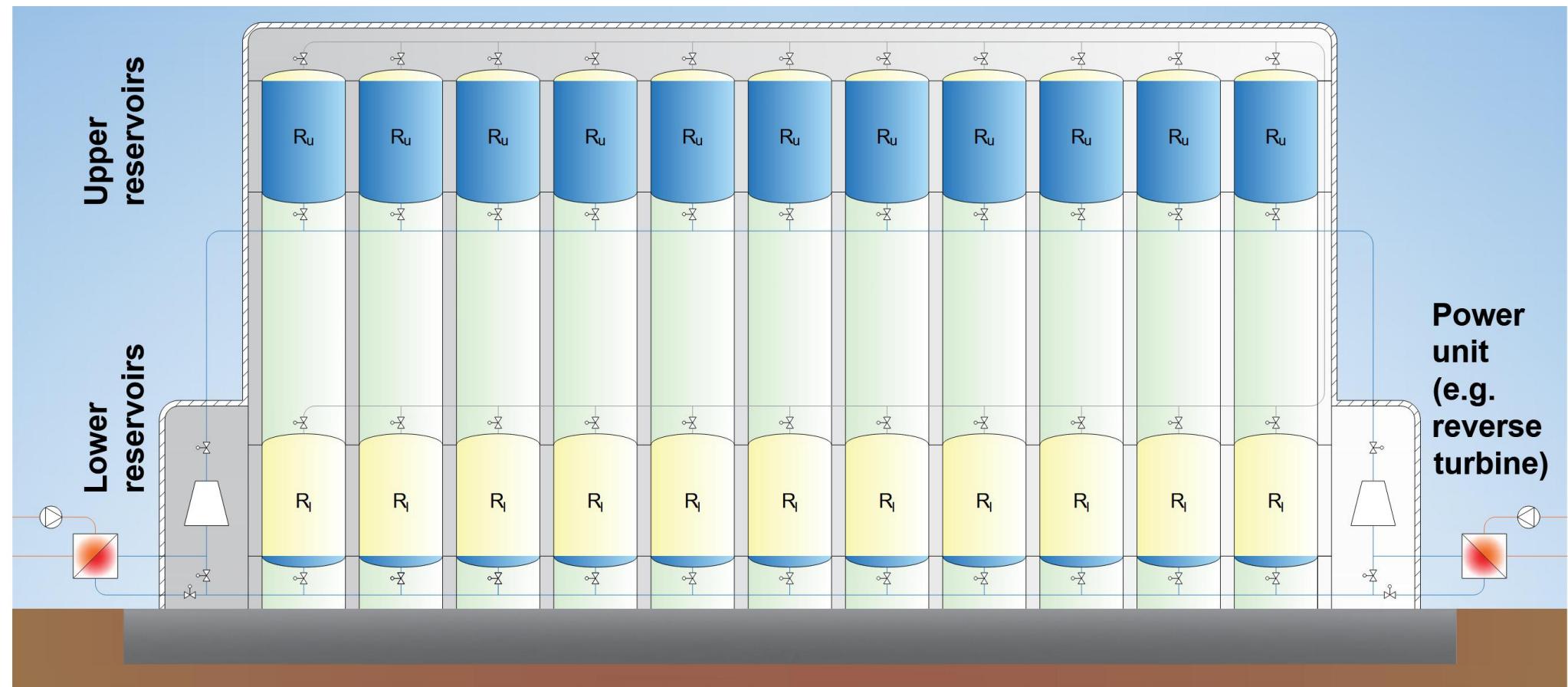
# MPHES-2R Milada

Visualization of maximum facility size for this location

Dimensions 3120 x 690 x 332 m



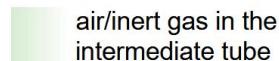
# MPHES-FR



power unit



hot water pipes



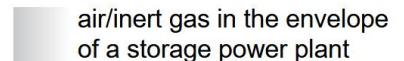
air/inert gas in the intermediate tube



cooling system/hot water pump



cooling system/hot water exchanger



air/inert gas in the envelope of a storage power plant



automatically controlled control valve



reservoir



pumped water in reservoirs



water pipes



air/gas pipes



lower



upper



thermal insulation

## Visualization – MPHES-FR

- **Footprint:** 150 x 150 m
- **Height:** 450 m
- **Storage capacity:** 0,45 GWh
- **Electric output:** 37,5 MWel (peak 75 MWel)
- **Thermal output:** 1,3 MWt (2255 apartments)
- **Total efficiency:** 82 %
- **Investment cost:** 10 bn. CZK (22 800 Kč/kWh),  
0,4 bn. € (909 €/kWh)



AVE

## Visualization – MPHES-FR

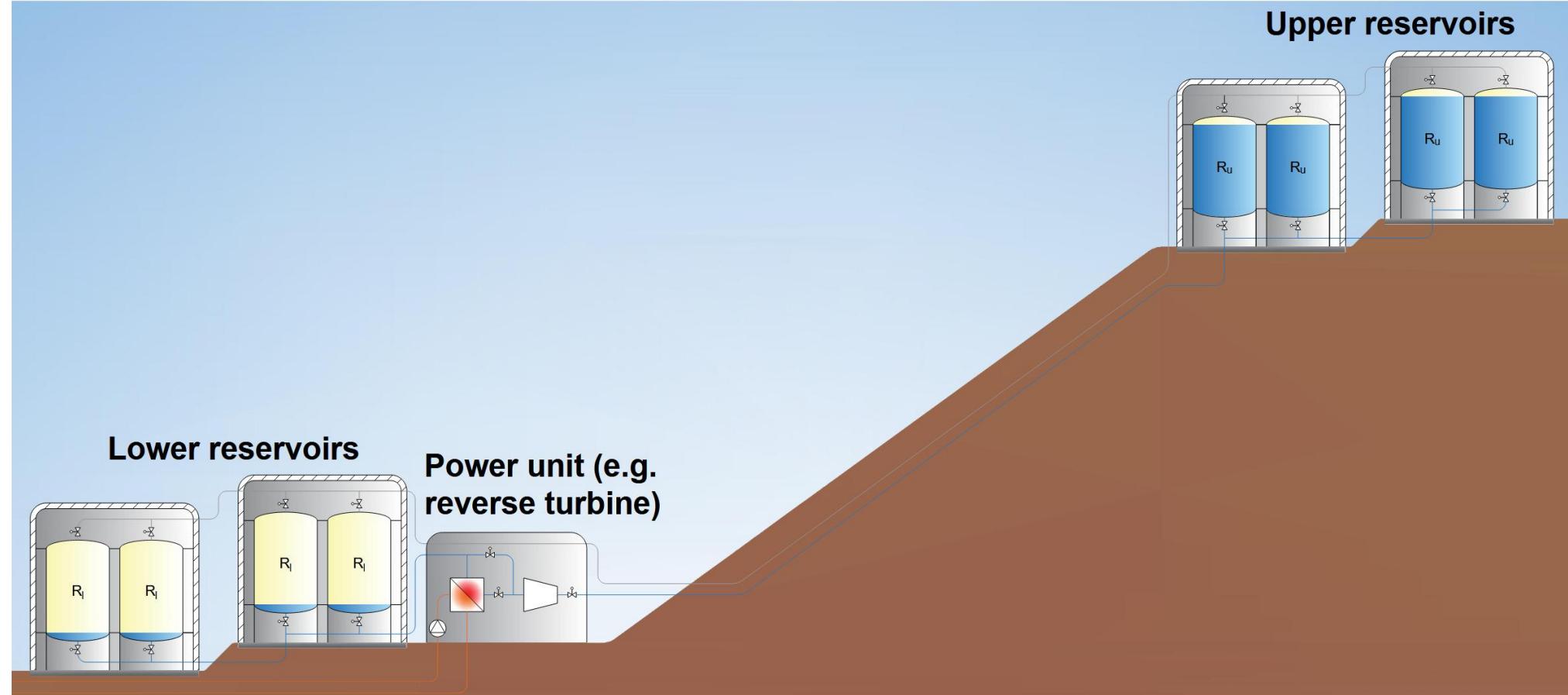
- **Footprint:** 150 x 150 m
- **Height:** 450 m
- **Storage capacity:** 0,45 GWh
- **Electric output:** 37,5 MWel (peak 75 MWel)
- **Thermal output:** 1,3 MWt (2255 apartments)
- **Total efficiency:** 82 %
- **Investment cost:** 10 bn. CZK (22 800 Kč/kWh),  
0,4 bn. € (909 €/kWh)



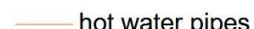
## Visualization – MPHES-FR

- **Footprint:** 150 x 150 m
- **Height:** 450 m
- **Storage capacity:** 0,45 GWh
- **Electric output:** 37,5 MWel (peak 75 MWel)
- **Thermal output:** 1,3 MWt (2255 apartments)
- **Total efficiency:** 82 %
- **Investment cost:** 10 bn. CZK (22 800 Kč/kWh),  
0,4 bn. € (909 €/kWh)

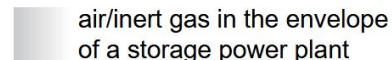




power unit



hot water pipes



air/inert gas in the envelope  
of a storage power plant



cooling system/hot water  
pump



cooling system/hot water  
exchanger



pumped water in reservoirs



automatically controlled  
control valve



R reservoir



displaced air/inert gas  
in reservoirs



water pipes



| lower



U upper



air/gas pipes



AVE thermal insulation

# Visualization – MPHES-SFR

- **Footprint:** 60 × 60 m
- **Tank height:** 15 m
- **Head:** 700 m
- **Storage capacity:** 76 MWh
- **Electric output:** 6.3 MWel  
(peak 12.6 MWel)
- **Thermal output:** 0.34 MWt  
(for 590 apartments)
- **Total efficiency:** 88%
- **Investment cost:** CZK 480 million  
(CZK 6,350/kWh), €19 million  
(€252/kWh)



# Visualization – MPHES-SFR

- **Footprint:** 60 × 60 m
- **Tank height:** 15 m
- **Head:** 700 m
- **Storage capacity:** 76 MWh
- **Electric output:** 6.3 MWel  
(peak 12.6 MWel)
- **Thermal output:** 0.34 MWt  
(for 590 apartments)
- **Total efficiency:** 88%
- **Investment cost:** CZK 480 million  
(CZK 6,350/kWh), €19 million  
(€252/kWh)



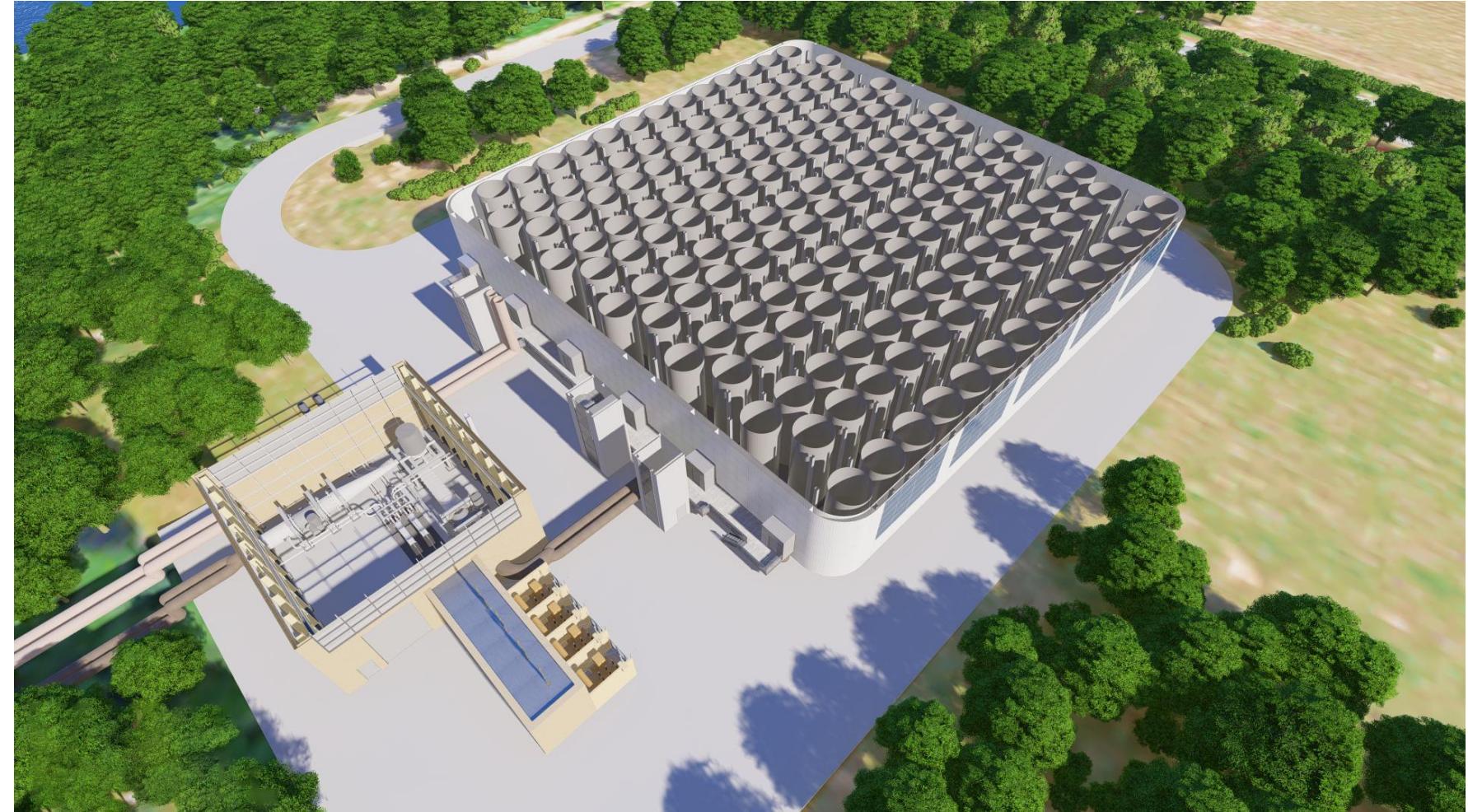
# Visualization – MPHES-SFR

- **Footprint:**  $60 \times 60$  m
- **Tank height:** 15 m
- **Head:** 700 m
- **Storage capacity:** 76 MWh
- **Electric output:** 6.3 MWel  
(peak 12.6 MWel)
- **Thermal output:** 0.34 MWt  
(for 590 apartments)
- **Total efficiency:** 88%
- **Investment cost:** CZK 480 million  
(CZK 6,350/kWh), €19 million  
(€252/kWh)



# Visualization – MPHES-SFR

- **Footprint:**  $60 \times 60$  m
- **Tank height:** 15 m
- **Head:** 700 m
- **Storage capacity:** 76 MWh
- **Electric output:** 6.3 MWel  
(peak 12.6 MWel)
- **Thermal output:** 0.34 MWt  
(for 590 apartments)
- **Total efficiency:** 88%
- **Investment cost:** CZK 480 million  
(CZK 6,350/kWh), €19 million  
(€252/kWh)



# Visualization – MPHES-SFR

- **Footprint:** 60 × 60 m
- **Tank height:** 15 m
- **Head:** 700 m
- **Storage capacity:** 76 MWh
- **Electric output:** 6.3 MWel  
(peak 12.6 MWel)
- **Thermal output:** 0.34 MWt  
(for 590 apartments)
- **Total efficiency:** 88%
- **Investment cost:** CZK 480 million  
(CZK 6,350/kWh), €19 million  
(€252/kWh)



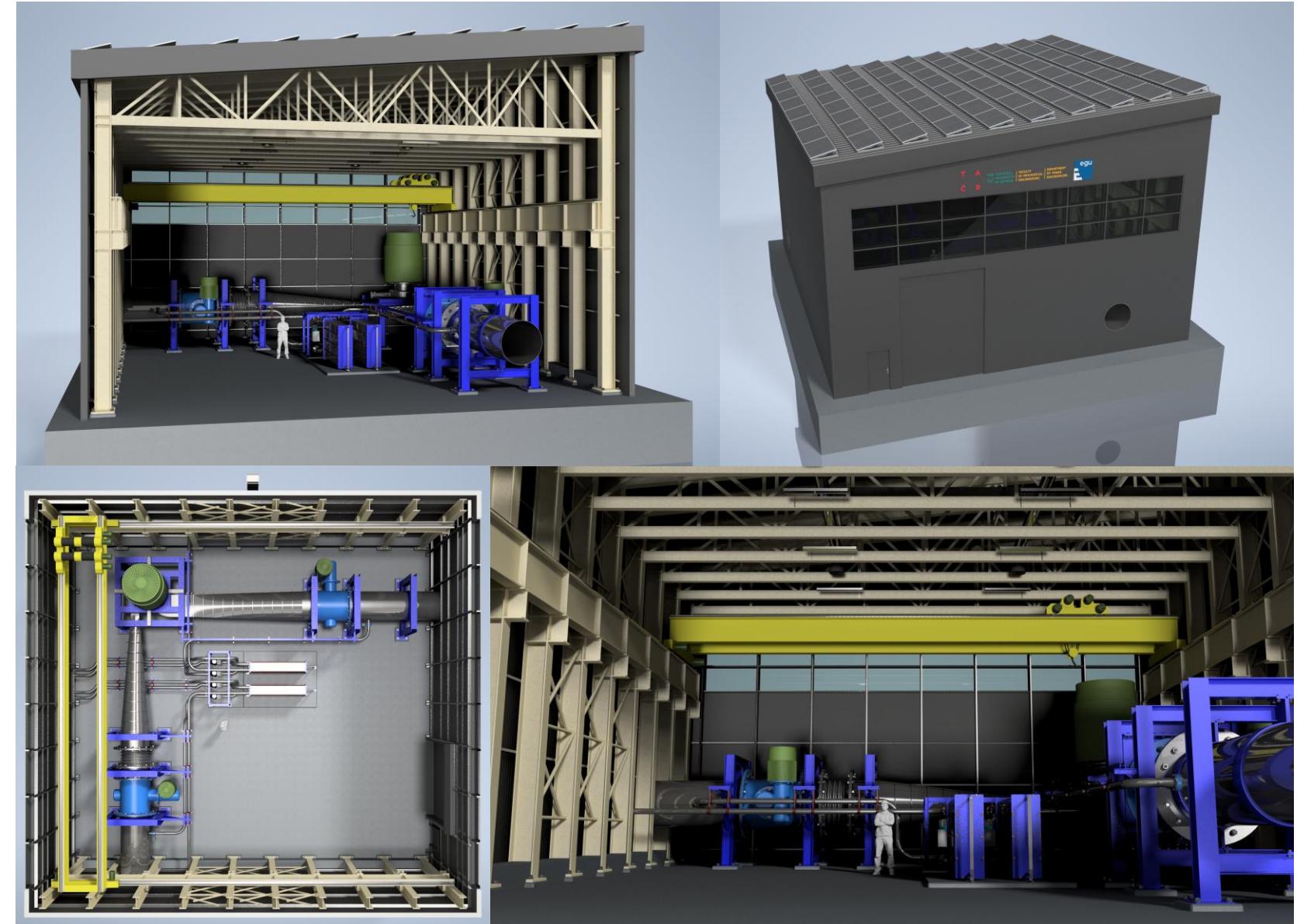
# Visualization – MPHES-SFR

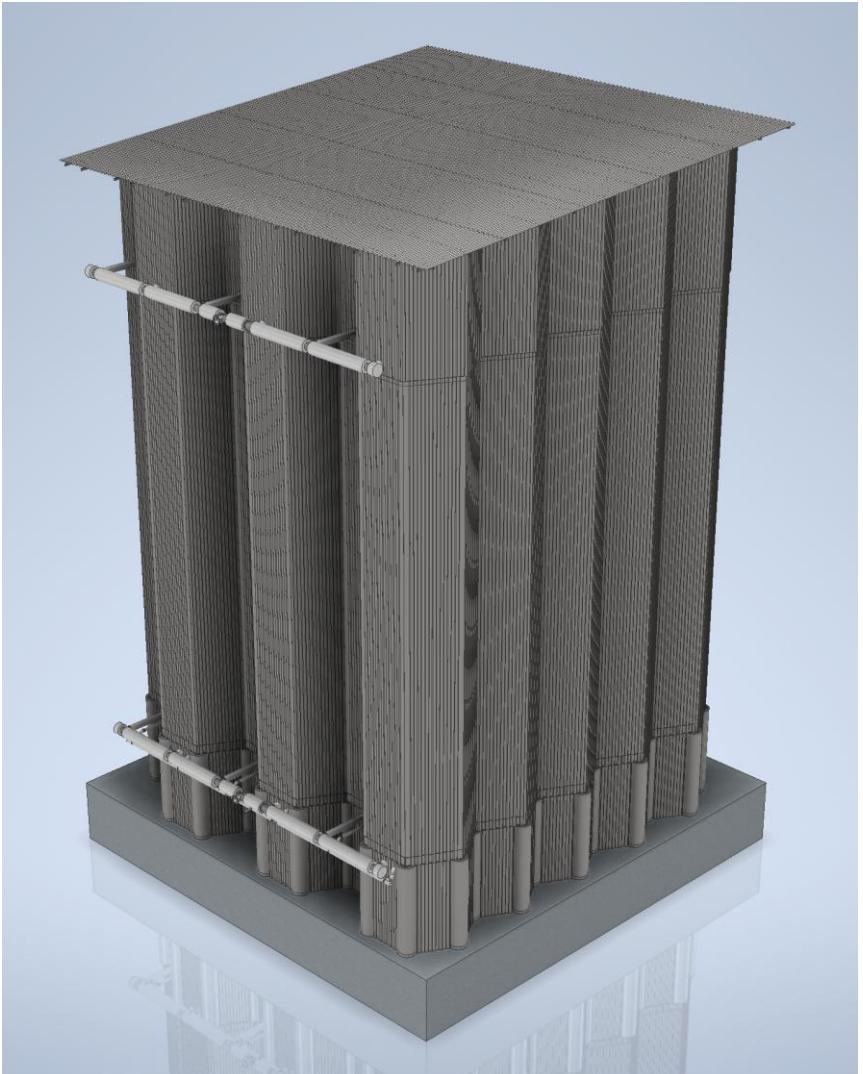
- **Footprint:**  $60 \times 60$  m
- **Tank height:** 15 m
- **Head:** 700 m
- **Storage capacity:** 76 MWh
- **Electric output:** 6.3 MWel  
(peak 12.6 MWel)
- **Thermal output:** 0.34 MWt  
(for 590 apartments)
- **Total efficiency:** 88%
- **Investment cost:** CZK 480 million  
(CZK 6,350/kWh), €19 million  
(€252/kWh)

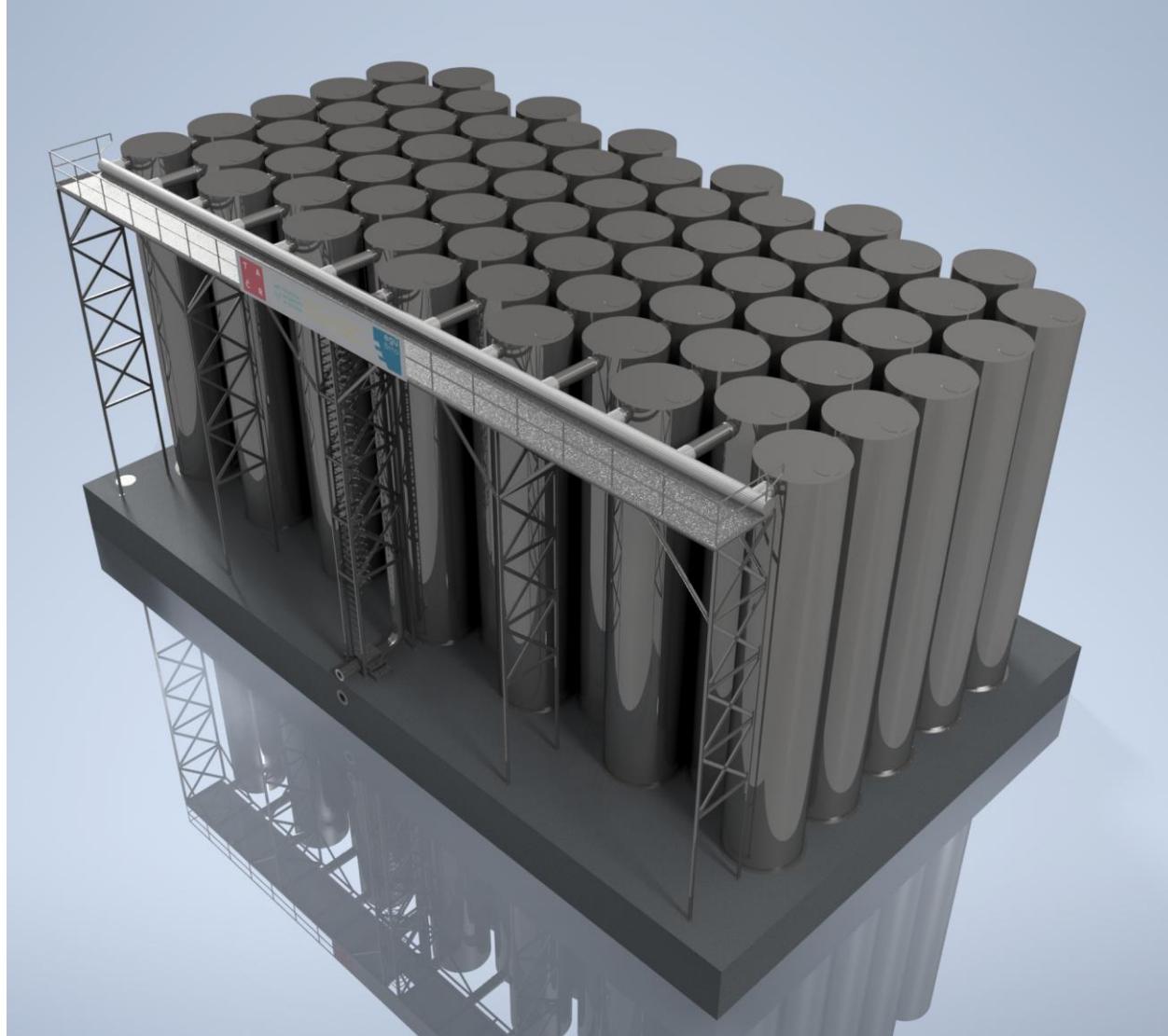


# Visualization – MPHES-SFR

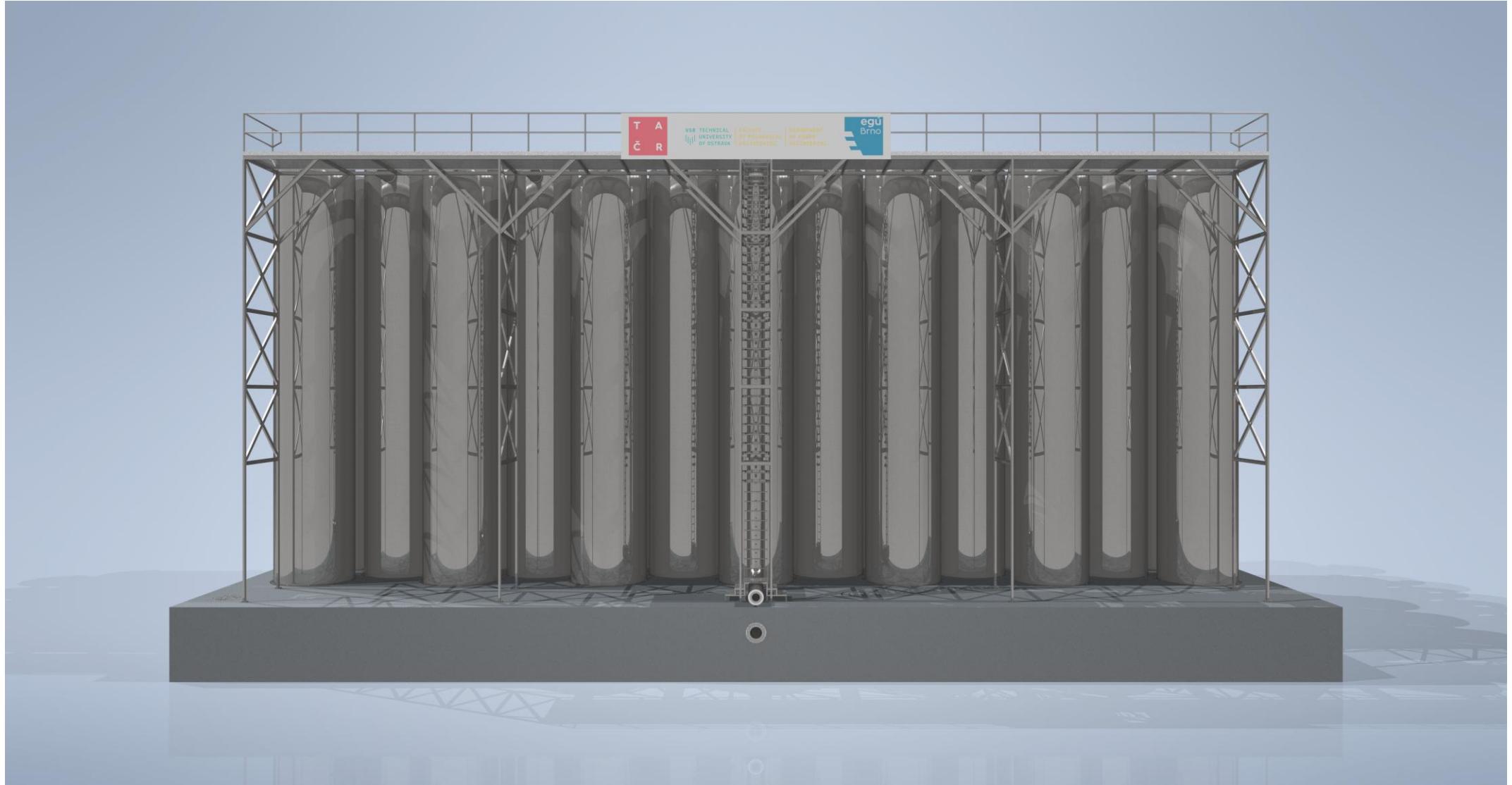
- **Footprint:**  $60 \times 60$  m
- **Tank height:** 15 m
- **Head:** 700 m
- **Storage capacity:** 76 MWh
- **Electric output:** 6.3 MWel  
(peak 12.6 MWel)
- **Thermal output:** 0.34 MWt  
(for 590 apartments)
- **Total efficiency:** 88%
- **Investment cost:** CZK 480 million  
(CZK 6,350/kWh), €19 million  
(€252/kWh)

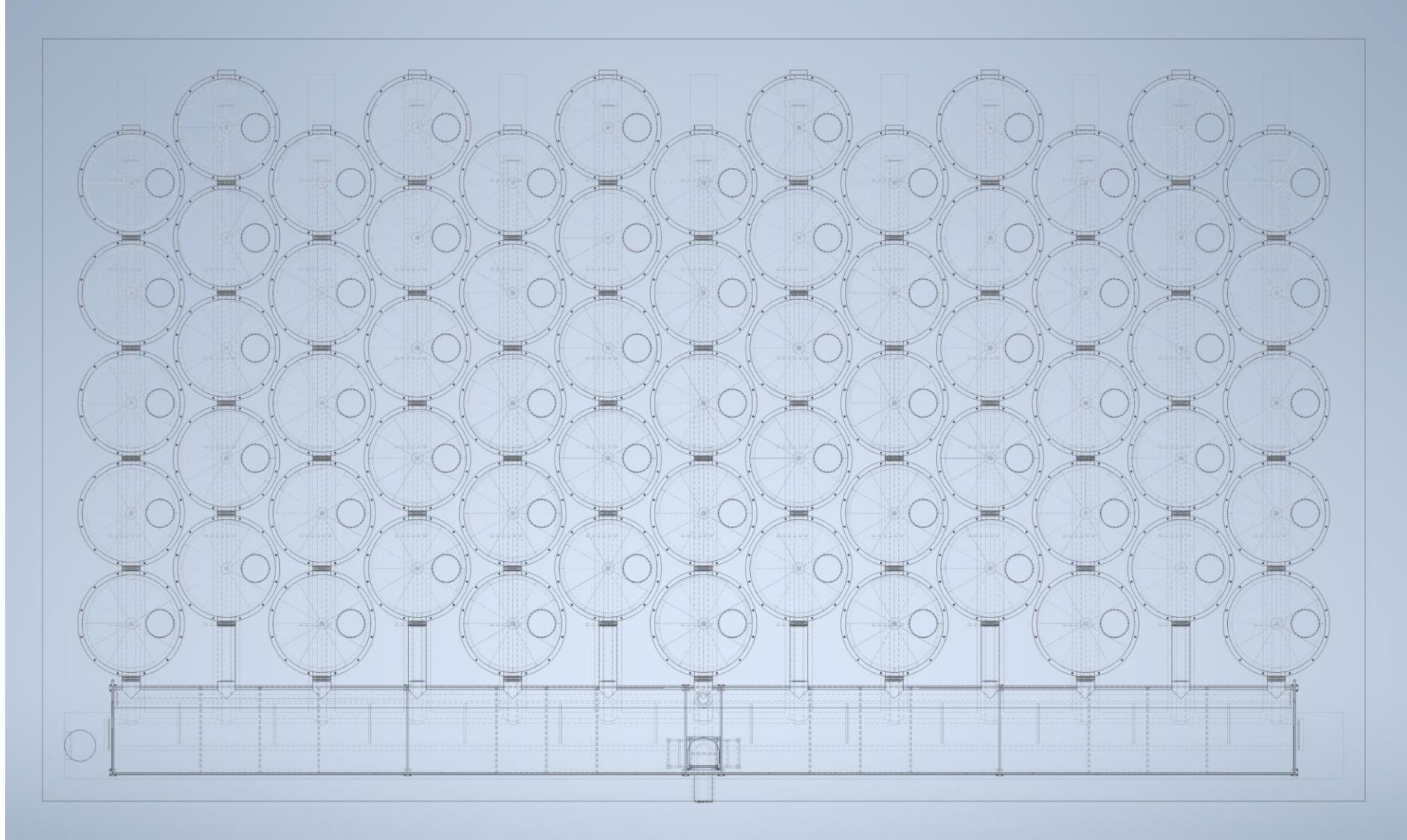


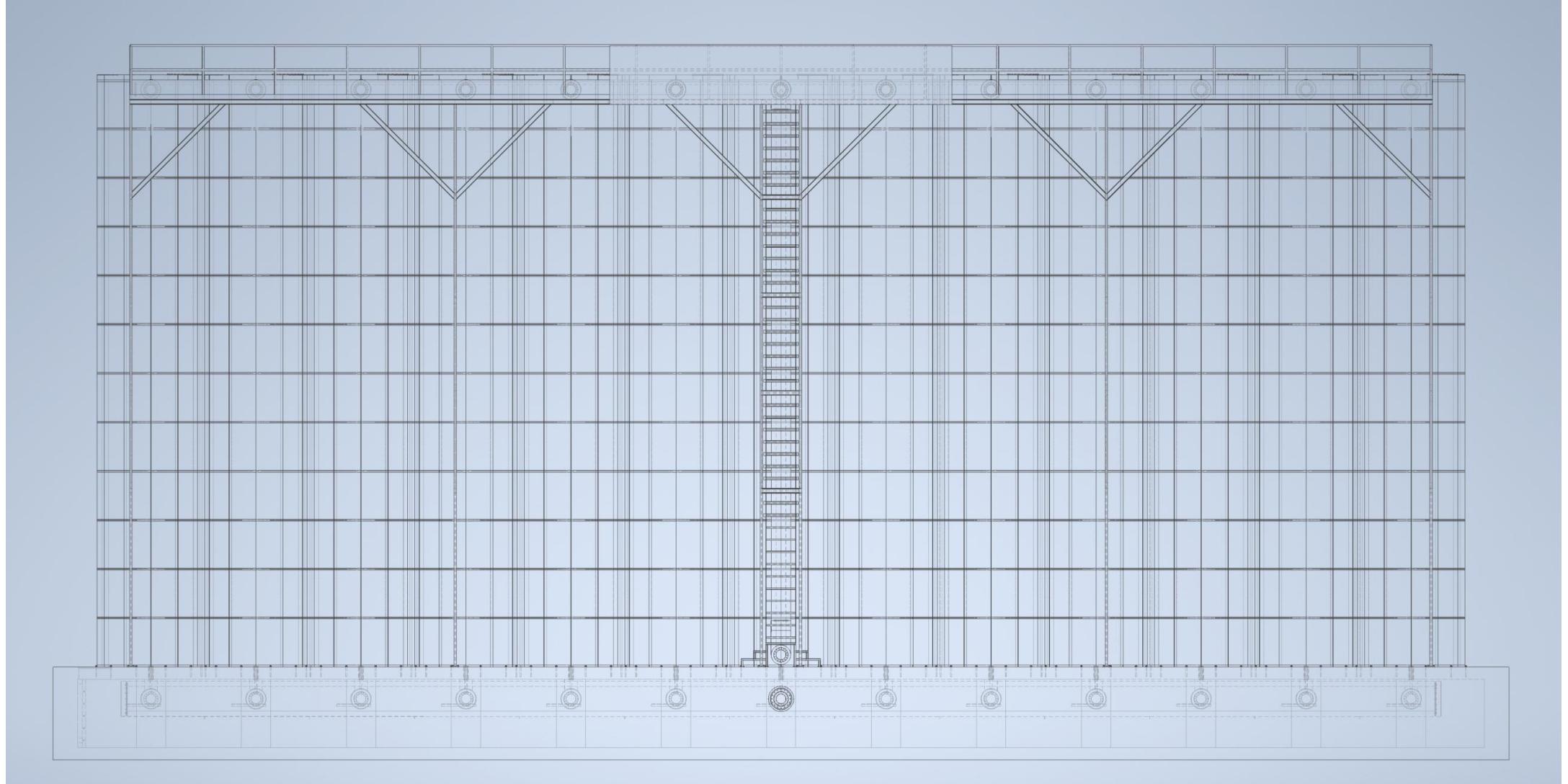


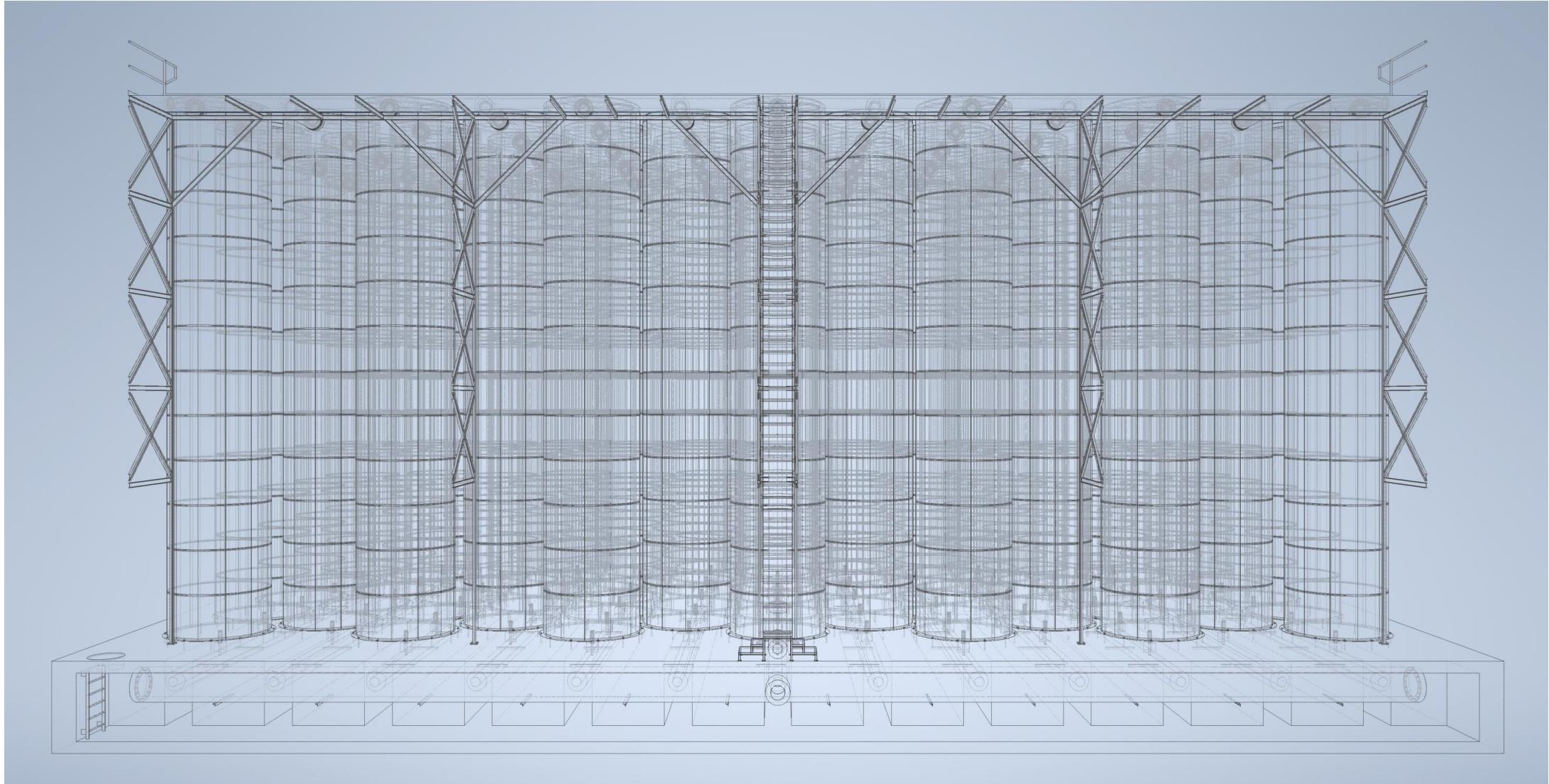


AVE

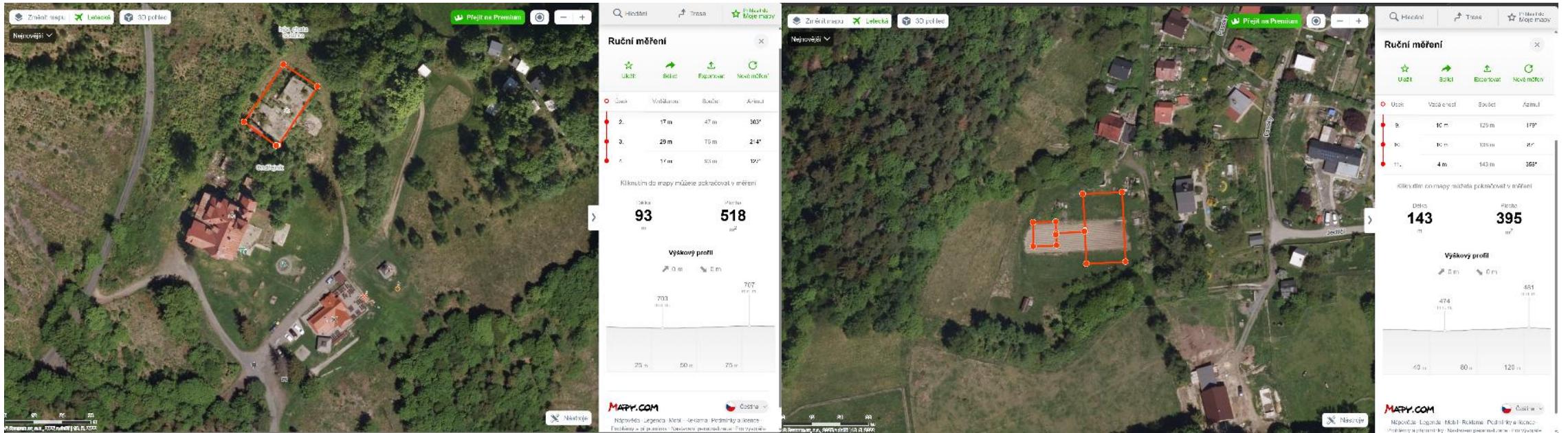




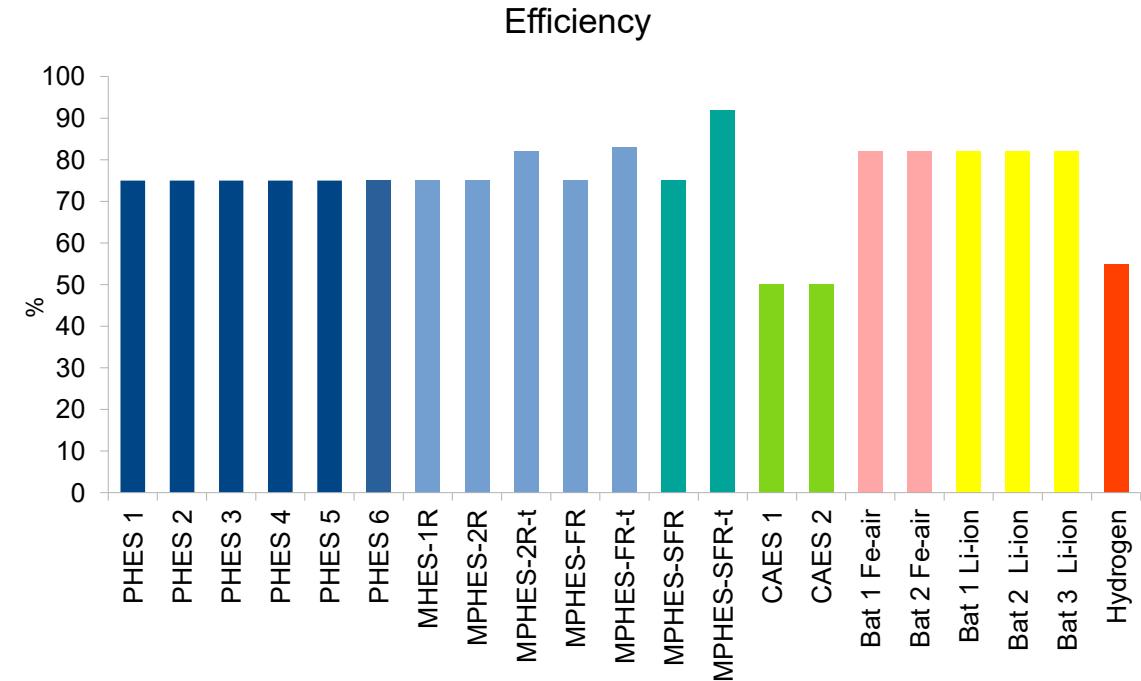
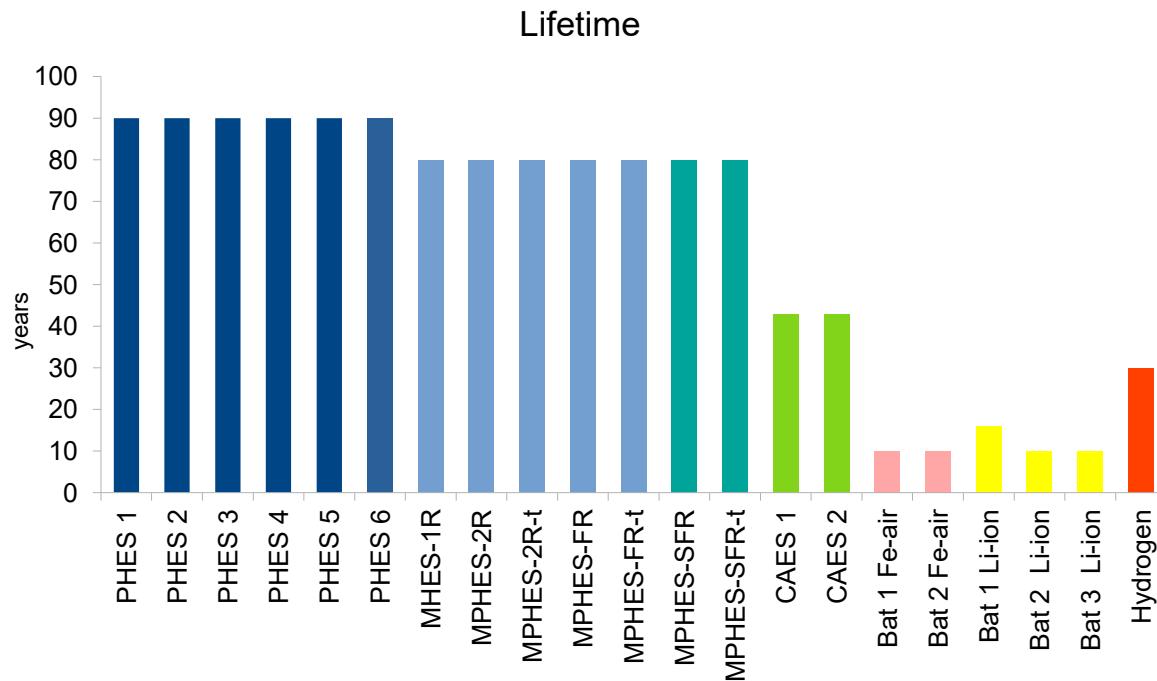




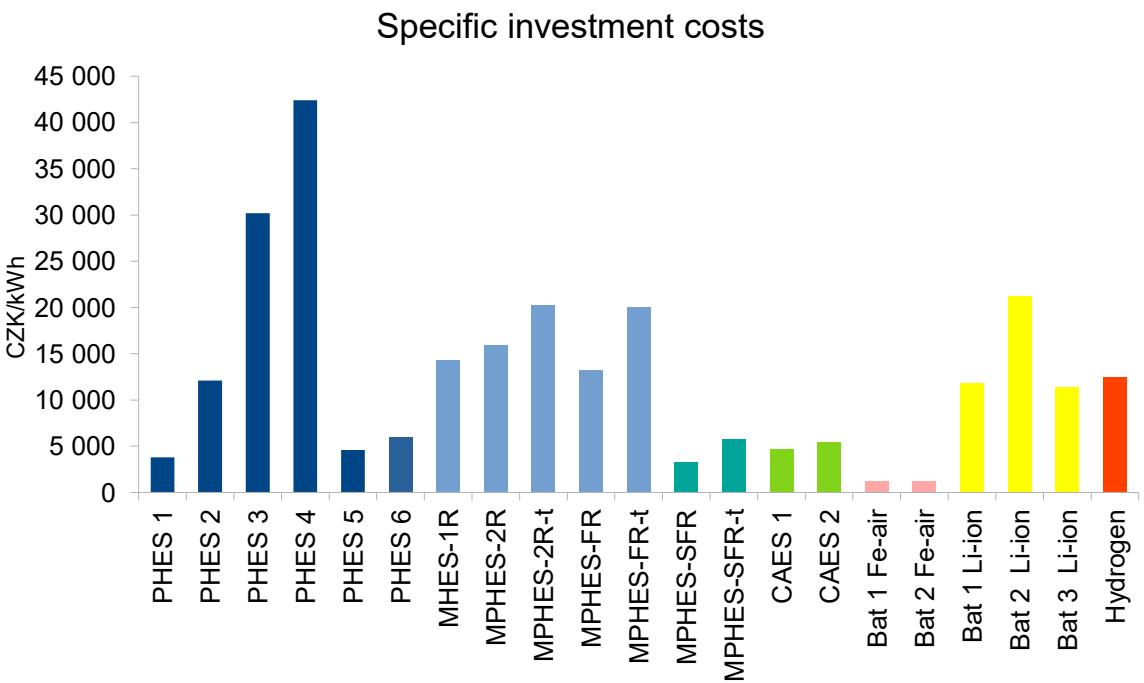
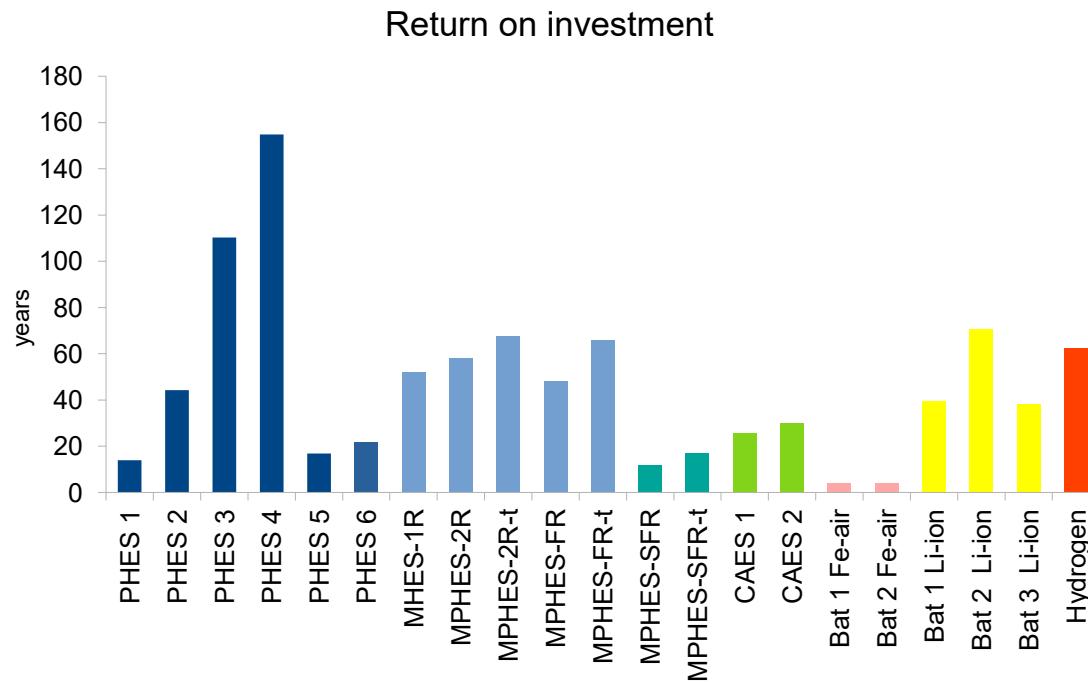




# Comparison with Competing Technologies

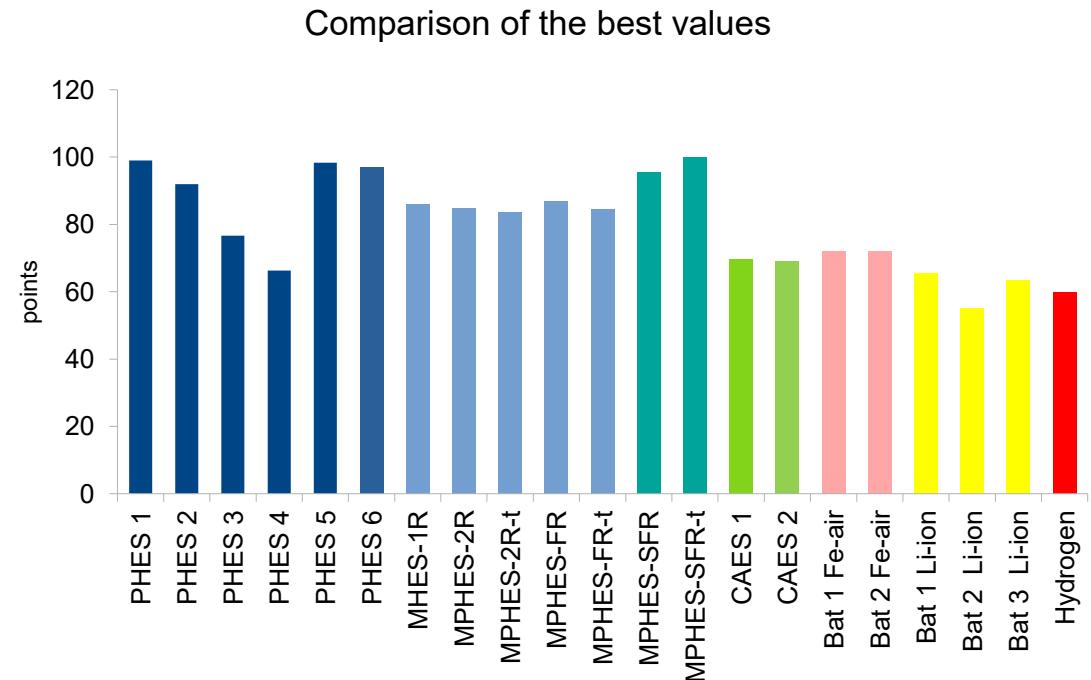
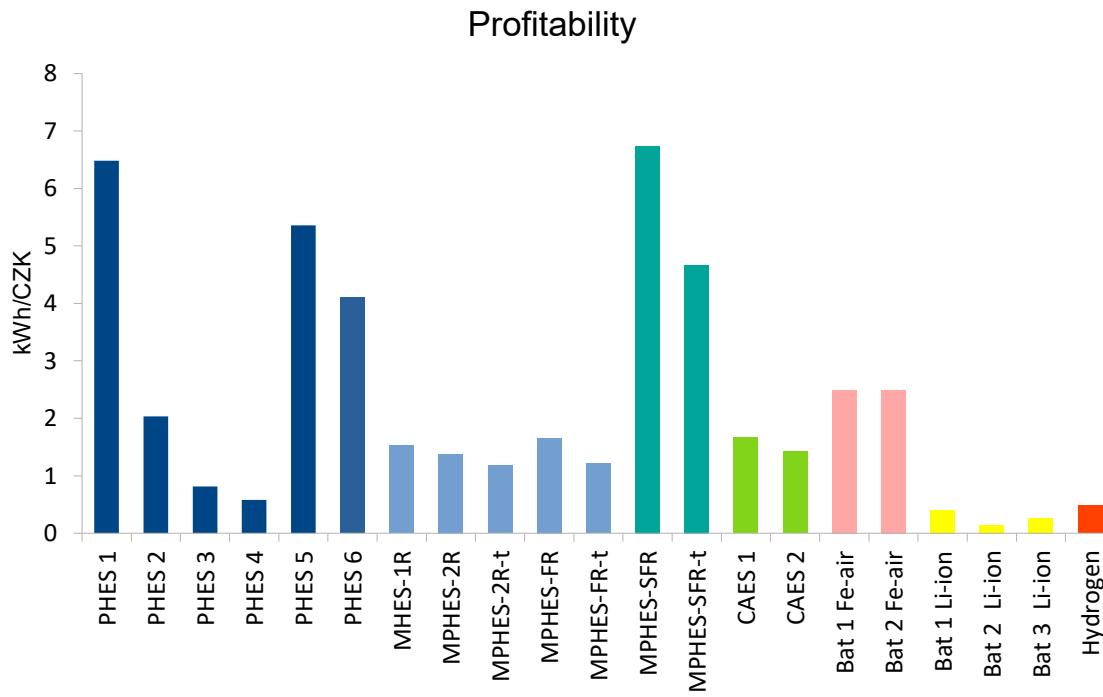


# Comparison with Competing Technologies



Payback and Profitability Calculated at Electricity Price of **CZK 1/kWh (€0.04)**

# Comparison with Competing Technologies



Payback and Profitability Calculated at Electricity Price of **CZK 1/kWh (€0.04)**

# Acknowledgments

- This study was written in connection with the project *New Type of Pumped-Storage Hydroelectric Power Plant* (Reg. No. TK03030037), financed by Technology Agency of the Czech Republic and *REFRESH – Research Excellence For Region Sustainability and High-tech Industries* (Reg. No. CZ.10.03.01/00/22\_003/0000048), financed by EU structural funds.
- This presentation was created in connection of the project: SP2025/100 - Specifický výzkum v oblasti zvyšování efektivity vybraných energetických procesů

# Thank You for Your Attention

Ing. Roman Lukeš

+420 596 993 271

+420 721 796 704

[roman.lukes@vsb.cz](mailto:roman.lukes@vsb.cz)

[www.vsb.cz](http://www.vsb.cz)